

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**CONFIDENTIAL**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-3995</b>	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name					
2. Name of Operator						9. Well No.					
<b>Taylor Pruitt</b>						<b>7</b>					
3. Address of Operator						10. Field and Pool, or Wildcat					
<b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						<b>Chavero-San Andres</b>					
4. Location of Well											
UNIT LETTER <b>C</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM						12. County					
THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>78</b> RGE. <b>32E</b> NMPM						<b>Roosevelt</b>					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead							
<b>11/25/67</b>	<b>12/9/67</b>	<b>12/20/67</b>	<b>4479.6 KB</b>								
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools						
<b>4350</b>	<b>4336</b>		<b>0-TD</b>								
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made					
<b>4184-4318 San Andres</b>						<b>Yes</b>					
26. Type Electric and Other Logs Run						27. Was Well Cored					
<b>Gamma Ray - Neutron</b>						<b>No</b>					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
<b>8 5/8</b>	<b>20#</b>	<b>336</b>	<b>12 1/4</b>	<b>225</b>		<b>None</b>					
<b>5 1/2</b>	<b>14#, 15.5#, 17#</b>	<b>4349</b>	<b>7 7/8</b>	<b>600</b>		<b>None</b>					
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					<b>2 3/8</b>	<b>4293</b>	<b>No</b>				
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
<b>4184-4318 24-1/2" jet shots</b>				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>4184-4318</b></td> <td><b>200 gal MCA, 4,500 gal 15% NE, 960 bbls gelled wtr, 40,000# sand</b></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4184-4318</b>	<b>200 gal MCA, 4,500 gal 15% NE, 960 bbls gelled wtr, 40,000# sand</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
<b>4184-4318</b>	<b>200 gal MCA, 4,500 gal 15% NE, 960 bbls gelled wtr, 40,000# sand</b>										
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)					
<b>12/12/67</b>		<b>Pump</b>				<b>Producing</b>					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio				
<b>1/2/68</b>	<b>24</b>	<b>-</b>	<b>57</b>	<b>24</b>	<b>100</b>	<b>421</b>					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)					
<b>-</b>	<b>-</b>	<b>57</b>	<b>24</b>	<b>100</b>	<b>25.5</b>						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
<b>Sold</b>						<b>Claude Vin son</b>					
35. List of Attachments											
<b>1 copy electric log</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>H. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>1/11/68</b>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2310</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3470</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>P1 4026</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>P2 4178</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>P3 4262</b>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Surface Rock				
215	1455	1240	Red Bed				
1455	2310	855	Anhydrite & Salt				
2310	2400	90	Lime & Sand				
2400	3470	1070	Anhydrite, Salt & Shale				
3470	4350	880	Dolomite & Anhydrite				