GTATE OF NEW MEXICO	· · · ·		Form C-104 Revised 10-1-78
IGY AND NINCHALS DEPARTMENT	OIL CONSERVATION DIVISION		R441548 (0-1-74
D181 AIB (11 10H	P. 0. 80 SANTA FE, NEW		
FILB	SANIA PE, NEW	MEXICO 87501	
U 8.U.8.	REQUEST FOR		
TRANSPORTER DIL	AA	1D	
OPERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
Uperdior		<b></b>	<u></u>
Monument Resour			
5100 N. Brookli	ne, Suite 700, Oklaho	ma City, Oklahoma 7	/3112
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gai		
Recompletion Change in Ownership	Casinghead Gas Conden	sate 🔲	
	Monument Energy Corpo	ration. One River W	Vay, Houston, Tx. 77056
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	Kind of Les	
Anderson State	Well No. Pool Name, Including Fa		ral or F. State K3995
Location			
Unit LetterB;660	) Feet From The North Line	and 1980 Feet From	m The East
36 т	mahip 7 South Range 3	2East , NMPM, Roose	evelt County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sentj
Mobil Pipeline		9 Greenway Plazas	Houston, Texas woved copy of this form is to be sent)
Name of Authorized Transporter of Car			
Cities Service	Unit Sec. Twp. Rge.		ig., Tulsa, Oklahoma <sup>when</sup>
If well produces oil or liquids, give location of tanks,		1	······
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completion	and the second		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	a construction of the second	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	OR ALLOWABLE (Test must be a)	fer recovery of total volume of load a	pil and must be equal to at exceed top allo
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Froducing Method (Flow, pump, gas	محبر والمستقلين فيسم المراجعين في بالمنافق المنافع المنافع المنافع المنافع المنافع المنافع المنافع المنافع الم
Date First New Oil Run To Tansa	Date of Test	Producing Manual (1997)	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bhis.	Water-Bbis.	Gas - MCF
Actual Prod. During Test	011-8000.		
			•
GAS WELL	Length of Test	Eible. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Choke Size
Testing Method (puor, back pr.)	Tubing Presews (Shut-18)	Cosing Pressure (Shut-in)	
		DIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIANCE		NOV 1	o 1982
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given *bove is true and complete to the best of my knowledge and belief.		PDD	
		TITLE OIL & GAS INSPECTOR	
- 7-221		This form is to be filed in compliance with FULE 1104.	
mpt- Illene		It is form to to be them allowable for a newly drilled or deepend If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Larry P. Moore, Vice President		tests taken on the well in accolusice with need the sections of this form must be filled out completely for allo-	
(Tille)		able on new and recompleted were.	
October 1, 1982 (Date)		Fill out only Sections 1, 11, 11, and vi in change of conditions well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip	
μ		Separate Forma C-104 r completed wells.	Whet pa ined for ascu boot in much.