FILC	AND Liective 1-1-65			
U.S.G.S.	AL ORIZATION TO TRA	ANSPORT OIL AND N URA	LGAS	
LAND OF FICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
2. PRORATION OFFICE				
Silver Monument Min	erals, Inc.			
Address				
Box 1476, Lovington	, New Mexico 88260			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oll Dry Ga	is L	1	
Change in Ownership 🛣	Casinghead Gas Conder	nsate		
If change of ownership give name	11-1-1- D-11			
and address of previous owner	Holder Petroleum Corporat	tion, box 1476, Loving	ton, New Mexico 88260	
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of L	aase 1.ease No.	
Anderson State	8 Chaverso-San		deral or Fee State K-3995	
Lecation				
В	660 Feet From The N_Lin	e and Feet Fro	R	
Unit Letter;;	Feet From The			
Line of Section 36	Fownship 78 Range	32 E , NMPM, R	County County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of (Dil 🛣 or Condensate 🛄	Address (Give address to which ap	proved copy of this form is to be sent)	
Mobil Pipe Line Com		Box 900, Dallas, Texa	2	
		Address (Give address to which approved copy of this form is to be sent)		
Cities Service 011		Box 300, Tulsa, Oklah		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
give location of tanks.	G 36 78 32E	Yes		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	·	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•	S PREVIOUSLY REPORTED		
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	INFORMATION SAME	S PREVIOUSLY REPORTED		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load optimized for the second se	oil and must be equal to or exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow, pump, go	e lift. etc.)	
Date First New Oil Run To Tanks		AS PREVIOUSLY REPORTE		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
│		n de generale and warden an		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-18)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
		APPROVED JAN	, 7 1973	
I hereby certify that the rules ar	d regulations of the Oil Conservation			
Commission have been complia	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by	
		DYOrig. Signed by Joe D. Ramey Dist. J. S		
SILVER MONUMENT MINER	ALS, INC.		, oupv.	
Corrist III.		This form is to be filed	in compliance with RULE 1104.	
e fle th Of der		If this is a request for a	llowable for a newly drilled or deepened	
A. C. Holder (S	ignature)	i tests taken on the Well LD #	mpanied by a tabulation of the deviation ocordance with RULE 111.	
President		All sections of this form	must be filled out completely for allow-	
	(Tisla)	i shie on new and recompleted	1. Welle,	
1-1-73	an a subservation and the state of the stat	Fill out only Sections	I. II. III. and VI for changes of owner, porten or other such change of condition.	
	(Date)	Well neme or number, or traine	must be filed for each pool in multiply	
		somalated wella	A A A A A A A A A A A A A A A A A A A	