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**CONFIDENTIAL**

Form C-105  
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5b. State Oil & Gas Lease No. <b>K-39951 117</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Anderson State</b>	
2. Name of Operator <b>Taylor Pruitt</b>						9. Well No. <b>8</b>	
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>Undes Chaveroo</b>	
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>36</b> TWP. <b>7 S</b> RGE. <b>32 E</b> NMPM						12. County <b>Roosevelt</b>	
15. Date Spudded <b>9/17/67</b>	16. Date T.D. Reached <b>9/26/67</b>	17. Date Compl. (Ready to Prod.) <b>9/29/67</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4464.8 GL</b>	19. Elev. Casinghead			
20. Total Depth <b>4309</b>	21. Plug Back T.D. <b>4294</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-TD</b>	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4180-4292 San Andres</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray - Neutron</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>8 5/8</b>	<b>20#</b>	<b>350</b>	<b>12 1/4</b>	<b>225</b>	<b>none</b>		
<b>5 1/2</b>	<b>14# &amp; 15.5#</b>	<b>4309</b>	<b>7 7/8</b>	<b>500</b>	<b>none</b>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE <b>2 3/8</b>	DEPTH SET <b>4272</b>	PACKER SET <b>No</b>
31. Perforation Record (Interval, size and number) <b>4180 - 4292 19 shots</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<b>4180-4292</b>	<b>2,500 gal 15% NE acid,</b>		
					<b>40,000 gal gelled fresh</b>		
					<b>water, 40,000# sand</b>		
33. PRODUCTION							
Date First Production <b>9/29/67</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>10/8-9/67</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>→</b>	Oil - Bbl. <b>65</b>	Gas - MCF <b>35</b>	Water - Bbl. <b>90</b>	Gas - Oil Ratio <b>538</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl. <b>65</b>	Gas - MCF <b>35</b>	Water - Bbl. <b>90</b>	Oil Gravity - API (Corr.) <b>23.6</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>Claude Vinson</b>	
35. List of Attachments <b>1 copy electric log</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>H. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>10/12/67</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2320</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>3474</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Pi Marker 4036</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Rock				
320	1690	1370	Red Bed				
1690	2320	630	Anhydrite & Salt				
2320	2430	110	Sandy Lime				
2430	3475	1045	Anhydrite, Salt & Shale				
3475	4309	834	Dolomite & Anhydrite				