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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 1 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3995</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Taylor Pruitt</b>		8. Farm or Lease Name <b>Anderson State</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>7 S</b> RANGE <b>32 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undes. Chaveroo-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <del>435.8</del> <b>GL</b>		12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 11:30 PM 9/17/67. Cemented 8 5/8" 20# casing at 350 feet with 225 sacks Longhorn Portland type H, 2% calcium chloride. Plug down 4:00 AM 9/18/67. Cement circulated. WOC 18 hours and pressure tested casing with 600# for 30 minutes, test O.K.

Cemented 5 1/2" 14# & 15.5# J-55 casing at 4309 with 200 sacks Incor Pozmix 2% gel and 300 sacks Halliburton light cement 11# salt per sack and 0.75% CFR-2. Plug down 9:30 AM 9/26/67. WOC 72 hours and pressure tested casing with 1200# for 30 minutes, test O.K. Top cement estimated at 2980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE Agent DATE 10/4/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/19/67

CONDITIONS OF APPROVAL, IF ANY: