	F 14-1	AND Ellective 1-1-65					
	U.S.G.S.	AL ORIZATION TO TRA	N URAL G	AS			
	LAND OFFICE			. Jime of			
	TRANSPORTER GAS						
	GPERATOR	. –					
1.	PRORATION OFFICE	-					
-	Operator		#. 49,77 ***********************************				
	Silver Monument 1	inerals, Inc.					
		Now Montes 6000					
	Reason(s) for filing (Check proper box	on, New Mexico 88260	TO: (6)				
	New We!1	Change in Transporter of:	Other (Flease	: explain)			
	Recompletion	Oil Dry Ga					
	Change in Ownership	Casinghead Gas Conder	<del></del>				
	If change of ownership give name and address of previous owner	Molder Petroleum Corporat	:1on, Box 1476,	Lovington	, New Mexico 88260		
H.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.		
	<b>RVS</b>	4 Chaveroo-San An	iui Ca	State, Federal	or Fee State OG-1017		
	Location <b>B 198</b> 0	Fact From The N	. 660		West		
	Unit Letter;	Feet From The Lin	ne and	Feet From Th	he West		
	Line of Section 36	waship 78 Range 3	32 <b>B</b> , NMPM	Roose	velt County		
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA		to which approve	ed copy of this form is to be sent)		
	Mobil PSpe Line Compan		Box 900, Dall				
	Name of Authorized Transporter of Ca	singhead Gas or D:y Gas	Address (Give address )	to which approve	ed copy of this form is to be sent)		
	Cities Service Oil Com	p <b>any</b>	Box 300, Tuls	a, Oklaho	ma 74102		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte				
	give location of tanks.	I 36 7S 32E	Yes	1.	1-16-67		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:			
IV.	COMPLETION DATA						
	Designate Type of Completi	on = (X)  Gas Well Government   Gas Well	New Well Workover	Deepen	Plug Back   Same Resty. D.ff. Rest		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spuaceu	INFORMATION SAME AS PREV		)			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
		INFORMATION SAME AS PREV	IOUSLY REPORTED	<u> </u>			
		1					
	THE PART AND PROTECT TO	OP ALLOWARIE	francourant advantt.	me of load all a	nd must be equal to or average to allow		
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		INFORMATION SAME AS PREV	IOUSLY REPORTED				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
			Water-Bbls.		Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	wdier - pole.		Gds-MCF		
		1					
	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F I	Gravity of Condensate		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
			_				
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COMMISSION		
					1.77		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  Joe D. Ramey				
	CTS SEATO MONTHMENTS RETAINED ALC. THE						

## VI.

SILVER	MONUMENT	MINERALS,	INC.	
(e)	Holder ()	dis		
A. C.	lolder	Signatur	·e)	
Preside	ent			
		(Title)		
/-	1-73			_

This form is to be filed in compliance with RULE 1104.

Dist. I, Supv.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply mplated wells.