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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**CONFIDENTIAL**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>OG-1017</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>KMS</b>	
2. Name of Operator		9. Well No.	
<b>Taylor Pruitt</b>		<b>4</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>		<b>Undes. Chaveroo-SA</b>	
4. Location of Well			
UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		12. County	
THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>7 S</b> RGE. <b>32 E</b> NMPM		<b>Roosevelt</b>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
<b>9/28/67</b>		<b>10/17/67</b>	<b>4460 KB</b>
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
<b>4290</b>	<b>4268</b>		<b>0-TD</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
<b>4160 - 4267 San Andres</b>			<b>Yes</b>
26. Type Electric and Other Logs Run			27. Was Well Cored
<b>Gamma Ray - Neutron</b>			<b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8</b>	<b>20#</b>	<b>355</b>	<b>12 1/4</b>
<b>5 1/2</b>	<b>14#</b>	<b>4290</b>	<b>7 7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>225</b>		<b>none</b>	
<b>500</b>		<b>none</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<b>2 3/8</b>	<b>4243</b>	<b>no</b>	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>4160 - 4267 19 - 1/2" shots</b>		DEPTH INTERVAL <b>4160-4267</b> AMOUNT AND KIND MATERIAL USED <b>200 gal MCA, 2,500 gal 15% NE acid, 50,000 gal gelled fresh wtr, 40,000# sand</b>	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
<b>10/17/67</b>	<b>Pump</b>		<b>Producing</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
<b>10/17-18/67</b>	<b>24</b>	<b>--</b>	<b>59</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
<b>--</b>	<b>--</b>	<b>59</b>	<b>44</b>
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
<b>44</b>		<b>75</b>	<b>746</b>
Oil Gravity - API (Corr.)			
<b>25.3</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
<b>Vented</b>			<b>Claude Vinson</b>
35. List of Attachments			
<b>1 copy electric log</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>A.L. Smith</b>		TITLE <b>Agent</b>	DATE <b>10/26/67</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2293</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Riyers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3460</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Pi Marker 4020</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Slaughter 4158</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Rock				
320	1710	1390	Red Bed				
1710	2300	590	Anhydrite & Salt				
2300	2390	90	Lime & Sand				
2390	3460	1070	Anhydrite, Salt & Shale				
3460	4290	830	Dolomite & Anhydrite				