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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	GAS					
	TRANSPORTER GAS OPERATOR					
.	PRORATION OFFICE					
1.						
	Monitor Petroleum Corporation  Address  c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Affective May 1, 1969					
i						
ŀ	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner	Taylor Pruitt, Box 763	, Hobbs, New Mexico			
II.	DESCRIPTION OF WELL AND LEASE   Very Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease					
Ì	Lease Name	5 Chaveroo San				
	Location					
	Unit Letter;	Feet From The Line	e andFeet From			
	Line of Section 36	nship <b>7 S</b> Range	32 E , NMPM, ROO	sevelt County		
			0			
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Mobil Pipe Line Compe		Box 900, Dallas, Tex	2.6		
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🦳	Address (Give address to which appro			
	Cities Service Oil Co	Unit Sec. Twp. Pge.	Bartlesville, Oklaho	nen		
	If well produces oil or liquids, give location of tanks.	I 36 78 32E	Yes	11/16/67		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		The Door	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	forations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
	GAS WELL		T = 0.0/GF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED 1909, 19			
		with and that the information given e best of my knowledge and belief.	BY			
. ()			TITLE SUPSON OF STREET N			

(Signature)

(Date)

Agent

6/26/69

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.