NO. OF COPIES RECEIVE	.D									Fo	orm C-10	5	
DISTRIBUTION										Re	evised 1	-1-65	
SANTA FE				NEW	EXICO O	IL CON	SERVATION	COMMISSIO	ON			ype of Lease	
FILE		w	ELL C				MPLETION		7.3	L J(= 1	ate X	· ·	ee
U.S.G.S.										5.,Sta		Gas Lease No.	
LAND OFFICE											1/0	G-1017	
OPERATOR					CONE	FIDENT	LAL						
la zyps os well											(Agree	ment Name	77777
la. TYPE OF WELL		011		CAS		 -				/. On:	it Agreei	nent Ndine	
b. TYPE OF COMPLET	TION	WELL	. X	GAS WELL		DRY	OTHER			8. Fa	rm or Le	ase Name	
NEW I WOR	ık 🦳			PLUG BACK		SVR.				"		MS	,
well 🔊 ove 2. Name of Operator	R	DEEPEN	ا	BACK	L RE	SVR. L	OTHER			9. We		PIS .	
Taylor Pru	i++											5	
3. Address of Operator				· · · · · · · · · · · · · · · · · · ·				····		10, F		Pool, or Wildca	t
c/o Oil Repo	rts &	Gas S	ervic	es. Bo	ox 763.	. Hobb	s. New Me	exico		Cha	avero	o-San Andı	res
4. Location of Well										1111	1111	HHHH	UIII
JNIT LETTER D	LOCAT	ED6	60	FEET FF	ом тне <u>1</u>	North	LINE AND	660	FEET FR				
										12. C	_		
THE West LINE OF 15. Date Spudded	SEC. 36	τv	_{мр.} 7	S RGI	. 32 I	E NMPM		711XII		Roo	sevel	t //////	7////
	4		- 1			eady to P	'rod.) 18. El			T, GR, etc.	7 19. EI	lev. Cashinghea	d
10/18/67 20. Total Depth	10/	27/67	Pack T	11,	/9/67	If Multiple	e Compl., How	4464 KI		Rotary Tools		, Cable Tools	
				.D.	22. i	Many	e Compi., How		led By			Cubie 1001s	
4400 24, Producing Interval(s	(), of this		386	p. Bottom	, Name					O-TD	25.	. Was Directiona	ıl Survey
	.,,	, , , , , , , , , , , , , , , , , , ,			, =:							Made	•
4158 - 4323	San A	ndre s	3									Ye s	
26. Type Electric and C	ther Logs	Run	•								27. Was	Well Cored	
Sonic, Gamm	a Rav.	Late	rlog.	Micro	later	loc D	oroultu					No	i
				,	TACELY	LUB, I	orostcy						
28.							ort all strings	set in well)			<u> </u>		
28. CASING SIZE		HT LB./			ING RECO	RD (Rep			MENTING	RECORD		AMOUNT PL	JLLED
	WEIGI			CAS	ING RECO	RD (Rep	ort all strings		1ENTING 225	RECORD			JLLED
CASING SIZE	WEIGI	HT LB./	/FT.	CAS DEPTH	ING RECO	RD (Report HOL	ort all strings			RECORD		AMOUNT PL	JLLED
CASING SIZE 8 5/8	WEIGI	нт ∟в./ 20 #	/FT.	CAS DEPTH 350	ING RECO	RD (Report HOL	ort all strings E SIZE 1/4		225	RECORD		AMOUNT PL	JLLED
8 5/8 5 1/2	WEIGI	нт LB./ 20# 5# &	/гт.	350 4400	ING RECO	RD (Report HOL	ort all strings E SIZE 1/4	CEN	225		3 RECOI	none	JLLED
CASING SIZE 8 5/8 5 1/2	WEIGI	нт LB./ 20# 5# &	17#	CAS DEPTH 350 4400	ING RECO	PRD (Report Hotel 12 7	ort all strings -E SIZE	30.	225 500	TUBING	G RECOR	AMOUNT PL	
8 5/8 5 1/2	WEIGI	нт LB./ 20# 5# &	17#	350 4400	ING RECO	PRD (Report Hotel 12 7	ort all strings E SIZE 1/4	30.	225 500	TUBING DEPTH S		AMOUNT PL NONE NONE RD PACKER	
CASING SIZE 8 5/8 5 1/2	WEIGI	нт LB./ 20# 5# &	17#	CAS DEPTH 350 4400	ING RECO	PRD (Report Hotel 12 7	ort all strings -E SIZE	30.	225 500	TUBING		AMOUNT PL	
CASING SIZE 8 5/8 5 1/2 29. SIZE	WEIGH	нт ∟в./ 20# 5# &	17#	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Report Hotel 12 7	ort all strings E SIZE 1/4 7/8 SCREEN	30. SIZ 2 3/	225 500 E '8	TUBINO DEPTH S 4337	ET	AMOUNT PL NONE NONE RD PACKER	
CASING SIZE 8 5/8 5 1/2	WEIGH	нт ∟в./ 20# 5# &	17#	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Report Hotel 12 7	ort all strings E SIZE 1/4 7/8 SCREEN	30. SIZ 2 3/	225 500 E '8	TUBINO DEPTH S 4337	ET NT SQUI	AMOUNT PU	SET
CASING SIZE 8 5/8 5 1/2 29. SIZE	WEIGH	HT LB./ 20# 5# &	INER RE	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Report Hotel 12 7	ort all strings E SIZE 1/4 7/8 SCREEN	30. SIZ 2 3/	225 500 /8 , FRACTU	TUBING DEPTH S 4337 URE, CEME AMOUNT AI RAI MC	NT SQUI	AMOUNT PURD PACKER NO EEZE, ETC. DATERIAL US	SET SED 7. NE
CASING SIZE 8 5/8 5 1/2 29. SIZE 31. Perforction Record	WEIGH	HT LB./ 20# 5# &	INER RE	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Report Hotel 12 7	screen 32. A DEPTH	30. SIZ 2 3/	225 500 E '8 FRACTU 200 acid	TUBING DEPTH S 4337 URE, CEMEI AMOUNT AI gal MC.	NT SQUIND KIND A, 250	AMOUNT PL NOTE NOTE PACKER NO EEZE, ETC. MATERIAL US OO gal 15% 1 gelled in	SET SED 7. NE
CASING SIZE 8 5/8 5 1/2 29. SIZE 31. Perforction Record	WEIGH	HT LB./ 20# 5# &	INER RE	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Report Hotel 12 7	screen 32. A DEPTH	30. SIZ 2 3/	225 500 E '8 FRACTU 200 acid	TUBING DEPTH S 4337 URE, CEME AMOUNT AI RAI MC	NT SQUIND KIND A, 250	AMOUNT PL NOTE NOTE PACKER NO EEZE, ETC. MATERIAL US OO gal 15% 1 gelled in	SET SED 7. NE
CASING SIZE 8 5/8 5 1/2 29. SIZE 31. Perforction Record	WEIGH	HT LB./ 20# 5# &	INER RE	CAS DEPTH 350 4400 ECORD	ING RECO	PRD (Rep HOL 12 7	screen 32. A DEPTH I 4158-4:	30. SIZ 2 3/	225 500 E '8 FRACTU 200 acid	TUBING DEPTH S 4337 URE, CEMEI AMOUNT AI gal MC.	NT SQUIND KIND A, 250	AMOUNT PL NOTE NOTE PACKER NO EEZE, ETC. MATERIAL US OO gal 15% 1 gelled in	SET SED 7. NE
29. SIZE 31. Perforction Record 4158 - 4323	WEIGH	HT LB./ 20# 5# &	INER RE	CAS DEPTH 350 4400	SACKS C	PROD	SCREEN 32. A DEPTH I 4158-4	30. SIZ 2 3/ ACID, SHOT,	225 500 E '8 FRACTU 200 acid	TUBING DEPTH S 4337 URE, CEME AMOUNT AI gal MC. 1, 50,00	NT SQUIND KIND	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is	SET SED NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 Date First Production.	WEIGH	HT LB./ 20# 5# &	INER REBOT	CAS DEPTH 350 4400 ECORD	SACKS C	PROD	screen 32. A DEPTH I 4158-4:	30. SIZ 2 3/ ACID, SHOT,	225 500 E '8 FRACTU 200 acid	TUBINO DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0	NT SQUIND KINE A, 25 00 ga 000#	AMOUNT PU none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is and	SET SED NE fresh
29. SIZE 31. Perforction Record 4158 - 4323 33. Date First Production. 11/9/67	WEIGI 15. TOF	HT LB./ 20# 5# &	INER RE BOT I number, Shots	CAS DEPTH 350 4400 ECORD TTOM	SACKS C	PROD	SCREEN 32. DEPTH I 4158-4.	30. SIZ 2 3/ ACID, SHOT,	225 500 E /8 /8 200 acid	TUBINO DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0	NT SQUIND KING A, 25 00 ga 000#	AMOUNT PU none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is and	SET SED NE fresh
29. SIZE 31. Perforction Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test	WEIGI 15. TOF (Interval, 24-1	HT LB./ 20# 5# &	INER RE BOT I number, Shots	CAS DEPTH 350 4400 ECORD	SACKS C	PROD Prop Pr	SCREEN 32. DEPTH I 4158-4: UCTION ing — Size and	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323	225 500 E /8 FRACTU 200 acid wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT A gal MC. 1, 50,00 er, 40,00 Wel Water - Bi	NT SQUIND KING A, 25 00 ga 000#	AMOUNT PU none none RD PACKER no EEZE, ETC. MATERIAL US 00 gal 157 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio	SET SED NE fresh
29. SIZE 31. Perforction Record 4158 - 4323 33. Date First Production. 11/9/67	WEIGH 15, TOF (Interval, 24-1	HT LB./ 20# 5# &	INER REBOT	CAS DEPTH 350 4400 ECORD TTOM Sthod (Flora imp oke Size culated 24	SACKS C	PROD lift, pump	SCREEN 32. DEPTH I 4158-4.	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - 1	225 500 E /8 FRACTU 200 acid wate	TUBING DEPTH S 4337 URE, CEME AMOUNT A gal MC. 1, 50,00 er, 40,00 Wel Water - Bi 99	NT SQUIND KIND A, 25000 ga 000#	AMOUNT PU none none PACKER no EEZE, ETC. MATERIAL US OO gal 15% 1 gelled is sand (Prod. or Shut-in	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67	WEIGH 15, TOF (Interval, 24-1	Size and /2" s	INER REBOT	CAS DEPTH 350 4400 ECORD TTOM	SACKS C	PROD PROD PROD Pror	SCREEN 32. A DEPTH I 4158-43 UCTION sing — Size and Oil — Bbl. 59	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - 1	225 500 E '8 FRACTL 200 acid Wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,1 Wel Wel 99	NT SQUIND KIND A, 25000 ga 000#	AMOUNT PU none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67	WEIGH 15, TOF (Interval, 24-1 Hours T 24 Casing	Size and /2" s	INER RE BOT I number, Shots Cho Cho Cho	CAS DEPTH 350 4400 ECORD TTOM Sthod (Floration) Culated 24 Tr Rate	SACKS C	PROD PROD PROD Pror	SCREEN 32. A DEPTH 4158-43 UCTION sing - Size and Oil - Bbl. 59 Gas - M	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - 1	225 500 E /8 . FRACTU 200 acid wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0 Wel Water - Bi 99 Bbl. Test Witne	NT SQUIND KINE A, 25 00 ga 000#: 1 Status Production oil G	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production 11/9/67 Date of Test 11/9-10/67 Flow Tubing Press. 34. Disposition of Gas Vented	WEIGH 15, TOF (Interval, 24-1 Casing (Sold, use	Size and /2" s	INER RE BOT I number, Shots Cho Cho Cho	CAS DEPTH 350 4400 ECORD TTOM Sthod (Floration) Culated 24 Tr Rate	SACKS C	PROD PROD PROD Pror	SCREEN 32. A DEPTH 4158-43 UCTION sing - Size and Oil - Bbl. 59 Gas - M	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - 1	225 500 E /8 . FRACTU 200 acid wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,1 Wel Water - Bi 99 Bbl.	NT SQUIND KINE A, 25 00 ga 000#: 1 Status Production oil G	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments	WEIGH 15, TOF (Interval, 24-1 Hours T 24 Casing (Sold, use	Size and Pressure	INER RE BOT I number, Shots Cho Cho Cho	CAS DEPTH 350 4400 ECORD TTOM Sthod (Floration) Culated 24 Tr Rate	SACKS C	PROD PROD PROD Pror	SCREEN 32. A DEPTH 4158-43 UCTION sing - Size and Oil - Bbl. 59 Gas - M	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - 1	225 500 E /8 . FRACTU 200 acid wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0 Wel Water - Bi 99 Bbl. Test Witne	NT SQUIND KINE A, 25 00 ga 000#: 1 Status Production oil G	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments 1 copy ele	WEIGH 15. TOF (Interval, 24-1 Casing (Sold, use	Size and Pressure	INER REBOT	CAS DEPTH 350 4400 ECORD TTOM Sethod (Flow imp Doke Size culated 24 ir Rate d, etc.)	sing RECO	PROD lift, pump For eriod Bbl.	SCREEN SCREEN 32. DEPTH I 4158-43 UCTION bing - Size and Oil - Bbl. 59 Gas - M 48	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - N 48	225 500 E '8 '8 200 acid wate	TUBING DEPTH S 4337 ORE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0 Wel Water - Bi 99 Bbl. Test Witne Claud	NT SQUIND KIND A, 25000 ga 000# 11 Status Production Officers and Status Production of the Status Productin of the Status Production of the Status Production of the Status	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments 1 copy ele 36. I hereby certify the	WEIGH 15, TOF (Interval, 24-1 Casing Casing Ctric the inform	size and /2" s Produ ested Pressure d for fue	INER REBOTAL Number, Shots Ction Me Pt Cho e Call Hou	CAS DEPTH 350 4400 ECORD TTOM Sthod (Flow imp obke Size culated 24 ar Rate d, etc.)	sing RECO	PROD lift, pump For eriod Bbl.	SCREEN SCREEN 32. DEPTH I 4158-43 UCTION bing - Size and Oil - Bbl. 59 Gas - M 48	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - N 48	225 500 E '8 '8 200 acid wate	TUBING DEPTH S 4337 ORE, CEME AMOUNT AI gal MC. 1, 50,00 er, 40,0 Wel Water - Bi 99 Bbl. Test Witne Claud	NT SQUIND KIND A, 25000 ga 000# 11 Status Production Officers and Status Production of the Status Productin of the Status Production of the Status Production of the Status	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh
29. SIZE 31. Perforation Record 4158 - 4323 33. Date First Production. 11/9/67 Date of Test 11/9-10/67 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments 1 copy ele 36. I hereby certify the	WEIGH 15. TOF (Interval, 24-1 Casing (Sold, use	size and /2" s Produ ested Pressure d for fue	INER REBOTAL Number, Shots Ction Me Pt Cho e Call Hou	CAS DEPTH 350 4400 ECORD TTOM Sthod (Flow imp obke Size culated 24 ar Rate d, etc.)	SACKS C SACKS C Prod'n. Test Po	PROD lift, pump For eriod Bbl.	SCREEN SCREEN 32. DEPTH I 4158-43 UCTION bing - Size and Oil - Bbl. 59 Gas - M 48	30. SIZ 2 3/ ACID, SHOT, NTERVAL 323 type pump) Gas - N 48	225 500 E '8 '8 200 acid wate	TUBING DEPTH S 4337 WRE, CEME AMOUNT A gal MC. i, 50,00 er, 40,0 Wel Water - Bi 99 Bbl. Test Witne Claud	NT SQUIND KIND A, 25000 ga 000# :	AMOUNT PL none none PACKER no EEZE, ETC. MATERIAL US 00 gal 15% 1 gelled is sand (Prod. or Shut-in cing Gas—Oil Ratio 814 Gravity — API (C. 25,7	SET SED 7. NE fresh

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

4015 T. Chinle _____ T.

4157 T. Permian T. _____

____ T. Penn. "A" ______ T. ____

Southeastern New Mexico

Wolfcamp T. Pi Marker

T. Penn. T. Slaughter

T Cisco (Bough C) _____ T. _

Anhv ___ T. Canyon ___ _____ T. Ojo Alamo __ Salt _ Strawn ___ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt __ T. Pictured Cliffs _____ T. Penn. "D" ____ 2312_____ T. Miss ______ T. Cliff House _____ T. Leadville _ Yates___ _____ T. Devonian ______ T. Menefee _____ T. Madison ___ 7 Rivers _ Silurian _____ T. Point Lookout ____ T. Elbert T. ____ T. T. Grayburg_ ____ T. Montoya ______ T. Mancos _____ T. McCracken _ ____ Т. T. Ignacio Qtzte San Andres _____ T. Gallup ___ T. McKee _____ Base Greenhorn _____ T. Granite ____ T. Ellenburger T. Dakota T. Paddock ___ T. Gr. Wash T. Morrison T. Blinebry _______ T. Granite ______ T. Todilto _____ _____ T. __ Drinkard ______ T. Delaware Sand _____ T. Entrada ____ ______ T. ___ _____ T. ___ T. Bone Springs Aho ... __ T. Wingate ___

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
0	320	320	Surface Rock					
320	1730		Red Bed		1			
730	2300	570	Anhydrite & Salt	İ				
300	2400		Lime & Sand					
400	3460		Anhydrite, Salt & Shale					
460	4400	940	Dolomite & Anhydrite					
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