NO. OF COPIES RECEIV	ED								orm C-10 evised 1-			
SANTA FE	NEW MEXICO OF CONSERVATION COMMISSION								Sa, Indicate Type of Lease			
U.S.G.S.				IUN UR REU	JMPLEIN	UN REI	PURIAND	100 5. Sta	te Oil &	Gas Lease No.		
LAND OFFICE							n n e said		<b>E-7</b> 09	97		
OPERATOR												
IG. TYPE OF WELL									it Agreen	nent Name		
Id. TTPE OF WELL		0'L	GA5									
D. TYPE OF COMPLETION									8. Fram or Lease Name			
NEW WORK DEEPEN BACK DIFF. DEFA									State "AE"			
2. Name of Operator Atlantic	Richf:	ield (	Company					4				
2. Address of Operator										10. Field and Pool, or Wildcat Wildcat		
P. O. Box 1978, Roswell, New Mexico									WITTERC			
		330	)	Nort	h	. 99	<b>30</b>	FROM				
UNIT LETTER	LOCATEL		FEEL FRU		77777	inn.	XIIIIX	12. 0	ounty	., <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
THE WEST LINE OF	SEC. 36	тир. 8	-S RGE.	36-E NMPM	, <u>AIIII</u>	<u>IIII</u>	<u>AIIIII</u>		seve]			
15. Date Spudded				Compl. (Ready to )				, RT, GR, etc.	.) 19. El			
<b>10-14-67</b>	10-27-	-67 . Plug Bac		<b>10-29-67</b> 22. If Multir	1	4074		- Botary Tool		4065'		
5006*		-		Many			Drilled By	Rotary Tool		r 6 9 9		
24. Producing Interval(	s), of this co	mpletion -	- Top, Bottom,	Name					25.	, Was Directional S <b>urvey</b> Made		
P & A										No		
26. Type Electric and									1	Well Cored Yes		
Density Lo	g, Lat	erolog							See	attchmt		
28.					LE SIZE	igs set in				AMOUNT PULLED		
	WEIGHT LB./FT.											
8=5/8"	24#		372,65' 12		1/4" 250 sx Inco		<del>74 + 10</del>		<u>None</u>			
29.			RECORD			3C. SCREEN SIZE		TUBING RECO		1		
SIZE	ТОР		BOTTOM	SACKS CEMENT	SCREE			DEPTHS		PACKER SET		
None							lone					
31. Perforation Record	(Interval, si	ze and num	iber)		32.	ACID,	SHOT, FRAC	TURE, CEME	NT SQU	EEZE, ETC.		
					DEPT	THINTE	RVAL	AMOUNT A	ND KIND	MATERIAL USED		
								<u> </u>				
33.					DUCTION							
Date First Production		Production	n Method (Flow	ing, gas lift, pum	nping → Size	and type	pump)	Wel	ll Status	(Prod. or Shut-in)		
Date of Test	Hours Tes	sted	Choke Size	Prod'n. For Test Period	Cil – Bbl.		Gas — MCF	Water - B	bl.	Gas—Oil Ratio		
Flow Tubing Press.	Casing P	ressure	Calculated 24-	<b>&gt;</b>	Gas -	MCF	Water		011 0	Gravity — API (Corr.)		
			Hour Rate									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									est Witnessed By			
35. List of Attachmen	ts											
Logs as 1	listed	above						· · · ·	1 1 1. 7			
36. I hereby certify th			n on both side.	s of this form is t	rue and comp	elete to t	he best of my	knowledge and	a belief.			
	inal Signed	3		D-i	et D~	-la	Sunarui	sor	_ 1	1 <b>-8-</b> 67		
SIGNED	. Bretches			TITLE	.ac. DI	<b>TA .</b>	Supervi	DAT	E	1-0-01		

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Attachment to Form C-105
State "AE" #4
330' FNL, 990' FWL, Sec. 36, T-8S, R-36E,
Roosevelt County, New Mexico
Core #1 from 4843-4901
Core #2 from 4901-4933
Core #3 from 4933-4966
DST #1 testing San Andres OH 4835-4933. 3/4" TC, 3/4" BC, no WC.
Took 5 min pre-flow w/weak air blow throughout. Took 75 min ISI.
Tool open 1 hr w/weak air blow which died in 5 min. Took 75 min FSI.
Recovered 30' of drlg mud.
    IHP = 2848#
                             FHP = 2859\#
   ISIP= 1289# (75 min)
    I&FFP= 69#
    FSIP = 865 \# (75 min)
    BHT = 116^{\circ}
DST #2 testing San Andres OH 4936=4966. 3/4" BC, 3/4" TC, no WC.
Took 5 min pre-flow w/strong air blow throughout. Took 75 min ISI.
Tool open 1 hr 30 min w/strong air blow decreasing to weak air blow
at end of period. Took 75 min FSI. Recovered 400' of drlg mud, 2690'
of oil cut formation water & 450' of formation water w/trace of oil.
     IHP = 2671#
    \pm SIP = 1740 \# (75 min)
     IFP = 1045#
     FFP = 1660#
    FSIP = 1745 \# (75 min)
     FHP = 2642\#
     BHT = 112^{\circ} F
DST #3 testing San Andres OH 4938-5006. 3/4" BC, 3/4" TC, no WC. Took
5 min pre-flow w/strong air blow throughout. Took 45 min ISI.
                                                                  Tool
open 2 hrs w/strong air blow decreasing to very weak air blow.
                                                                  Took
60 min FSI. Recovered 2144' of water & oil cut drlg mud, 970' of oil
& mud cut formation water & 450' of oil cut formation water.
     IHP = 2621#
    ISIP = 1737 \# (45 min)
     IFP = 1000#
     FFP = 1709#
    FSIP = 1737 \# (60 min)
     FHP = 2621\#
     BHT = 114^{\circ} F
```