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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Silver Monument Minerals, Inc.	
Address Box 1476, Lovington, New Mexico 88260	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Holder Petroleum Corporation, Box 1476, Lovington, New Mexico 88260**

Lease Name Humble Tucker	Well No. 1	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee fee	Lease No.
Location Unit Letter N ; 660 Feet From The S Line and 1980 Feet From The W Line of Section 25 Township 7 S Range 32 E , NMPM, Roosevelt County				


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company		Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25	Twp. 7S	Rge. 32E
Is gas actually connected?		When		
Yes		3-3-68		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
INFORMATION SAME AS PREVIOUSLY REPORTED									
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
INFORMATION SAME AS PREVIOUSLY REPORTED									

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
INFORMATION SAME AS PREVIOUSLY REPORTED				
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		Casing Pressure (shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
SILVER MONUMENT MINERALS, INC.	
	(Signature)
A. C. Holder	(Title)
1-1-73	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	JAN 17 1973
BY	Orig. Signed by J. D. Ramey Dist. 1, Supv.
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	