Sample   Second   S	NO. OF COPIES RECEIVED		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Constitution   Constitut	DISTRIBUTION		
DPERATOR  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON WELLS  OR NOT LOSE THAT THE PRESENTED AND REPORTS ON THE PRESENTED AND REPORTS OF THE PRESENT OF THE PRESENTED AND REPORTS OF THE PRESENT OF T	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
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SUNDRY NOTICES AND REPORTS ON WELLS    Sundamental Company   Sunda	U.S.G.S.	$\frac{1}{2}$	
SUNDRY NOTICES AND REPORTS ON WELLS    One of the properties   1.   One of the property of the	LAND OFFICE		
2. Control of Computer Prutt  3. Address of Computer Prutt  3. Address of Computer Prutt  3. Address of Computer & Gas Services, Dox 763, Hebbs, New Mexico  4. Location of Well  5. Elevation (Show whether DF, RF, GR, etc.)  6. ADA ADA ADA ADA ADA ADA ADA ADA ADA AD	OPERATOR	<u>]</u>	5. State Oil & Gas Lease No.
2. Control of Computer Prutt  3. Address of Computer Prutt  3. Address of Computer Prutt  3. Address of Computer & Gas Services, Dox 763, Hebbs, New Mexico  4. Location of Well  5. Elevation (Show whether DF, RF, GR, etc.)  6. ADA ADA ADA ADA ADA ADA ADA ADA ADA AD	<u> </u>	<u> </u>	······································
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2. Notes of Company of Coll Reports & Gas Services, Dox 763, Hebbs, New Mexico  7. Address of Cibertons  8. Locations of Well  10. Fletd and Pool, or Wildows  10. Fletd and Pool, or Wildows  11. Elevation (Show Seeker DF, Rf. GR, etc.)  12. Country  13. Elevation (Show Seeker DF, Rf. GR, etc.)  14. Control of Well  15. Elevation (Show Seeker DF, Rf. GR, etc.)  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.  16. Thereby certify that the Information above is tree and complete to the best of my knowledge and belief.		TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator  Taylor Pruitt  3. Address of Corrette  (C) Oll Reports & Gas Services, Ox 763, Hebbs, New Mexico  4. Location of Well  4. Location of Well  West	OIL T GAS	OTHER-	-
The Address of Constants  Co O 11 Reports & Gas Services, Dox 763, Hebbs, New Mexico  4. Location of Well  Unit Letter N 660  THE West Line, section 25 Township 7 8 HANGE 32 E SUPPLY  15. Elevation (Show whether DF, RT, GR, etc.)  4.33.7 GR  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  Subsequent Report of:  CHANGE FLANS  THE MORANGE OF INLINE OFFICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM MEMERIAL WORK  THE MORANGE FLANS  OTHER  OTHER  Spudded 12 1/4" hole 7:00 PM 10/28/67. Comented 8 5/8" 20# Casing at 347 with 25 sacks Class "He" cement 25 calcium chloride. Coment circulated. Bumped plug with 3009 3:00 M 10/29/67. WOC 24, houre and pressure tested casing with 600# for 30 minutes, test 0.K.  Comented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks  Halliburton light coment and 300 sacks Possix Incor Class "Chr.  O.75% CF-2, 25 get with 11# salt per sail per sair at 4400 with 300 sacks  Halliburton light coment and 300 sacks Possix Incor Class "Chr.  O.75% CF-2, 25 get with 11# salt per sair per sair tested with 1400# for 30 minutes, test 0.K.  13. I hereby certify that the Information shows is true and complete to the best of my knowledge and belief.  14. Agent  15. Note of Well Proposed or Complete to the best of my knowledge and belief.  15. Note of Well Proposed or Complete to the best of my knowledge and belief.  16. Thereby certify that the Information shows is true and complete to the best of my knowledge and belief.			
4. Location of Well  5. Location of Well  5. Location of Well  5. Location of Well  6. Locati	•		
Unit Letter N 660  THE West LINE, SECTION 25  TOWNSHIP 7 S MANCE 32 E MANUEL 125. COUNTY ROSSWELL 18. County 15. Elevation (Show whether DF, RT, GR, etc.)  LA33.7 GR  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PERFORM NEWCOILAL WORK 15. COUNTY REPORT OF:  PLUG AND ABANDON 15. COUNTY REPORT OF:  CRANGE PLANE 15. COUNTY REPORT OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY PROPERTY OF:  CASHING TEST AND CEMEST JOB 12. COUNTY OF:  CASHING TEST AND	c/o Oil Reports &	Gas Services, Box 763, Hebbs, New Mexico	1
West Line, SECTION 25 TOWNSHIP 78 NAME 32 E NAME 12. COUNTY 12. CO	4. Location of Well		· ·
15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM NUMBERAL WORK TEMPORABLY ASAMDON THE CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1104.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Commented 8 5/8" 20% casing at 347 with 225 sacks Class "H" comment 2% calcium chloride. Comment circulated. Bumped plug with 300% 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600% for 30 minutes, test 0.K.  Commented 5 1/2" 14%, 15.5% & 17% casing at 4400 with 300 sacks Halliburton light coment and 300 sacks Posmix Incor Class "C", 0.75% CRR-2, 2% gel with 11% salt per sack. Bumped plug with 1300% 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400% for 30 minutes, test 0.K.	UNIT LETTER N	660 FEET FROM THE South LINE AND 1980 FEET	Undes. Chaveroo-SA
15. Elevation (Show whether DF, RT, GR, etc.)  12. County Roosevelt  13.3.7 GR  12. County Roosevelt  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed at 34,7 with 225 sacks Class with coment 2% calcium chloride. Coment circulated. Burged plug with 300 \$100 AM 10/29/67. Work  Commented 5 1/2m 14%, 15.5% & 17% casing at 4400 with 300 sacks Halliburton light coment and 300 sacks Posmix Incor Class "C", 0.75% CPR-2, 2% gel with 11% salt per sack. Burged plug with 1300% 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400% for 30 minutes, test 0.K.	,		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLIA ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Commented 8 5/8" 20# casting at 34,7 with 225 eacks Class "H" comment 2% calcium chloride. Comment circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 mirutes, test 0.K.  Commented 5 1/2" 1/4", 15.5 # & 17# casting at 4400 with 300 sacks Halliburton light comment and 300 sacks Posmix Incor Class "C", 0.7% CFR-2, 28 eal with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 mirutes, test 0.K.	THE West LINE, SECT	10N 25 TOWNSHIP 7 S RANGE 32 E	VMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLIA ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Commented 8 5/8" 20# casting at 34,7 with 225 eacks Class "H" comment 2% calcium chloride. Comment circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 mirutes, test 0.K.  Commented 5 1/2" 1/4", 15.5 # & 17# casting at 4400 with 300 sacks Halliburton light comment and 300 sacks Posmix Incor Class "C", 0.7% CFR-2, 28 eal with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 mirutes, test 0.K.	mmmm	The state of the s	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ATTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.  Spuddled 12 1/4" hole 7:00 PM 10/28/67. Commented 8 5/8" 20# casing at 347 with 225 sacks Class "H" cement 2% calcium chloride. Coment circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 mirrutes, test O.K.  Commented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light coment and 300 sacks Posmix Incor Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 mirrutes, test O.K.			
Check Appropriate Box 10 Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILLY ARABON  PULL OR ATTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Comented 8 5/8" 20# casing at 347 with 225 sacks Class "H" cement 2% calcium chloride. Coment circulated. Bumped plug with 300# 3:00 AM 10/29/67. Woc 2A.  Comented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light cement and 300 sacks Posmix Incor Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. Woc 72 hours and pressure tested with 1400# for 30 minutes, test 0.K.			
PLUG AND ABANDON   CHANGE PLANS   COMMERCE DRILLING OFFIS.   CASING TEST AND CEMENT JOR   PLUG AND ABANDONMENT    17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Comented 8 5/8" 20# casing at 347 with 225 sacks Class "H" cement 2% calcium chloride. Coment circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 minutes, test 0.K.  Comented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light cement and 300 sacks Posmix Incor Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 minutes, test 0.K.	Check	·	
TEMPORABLEY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Comented 8 5/8" 20# casing at 347 with 225 sacks Class will coment 2% calcium chlorade. Coment circulated. Eugent circulated. Eugent with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 minutes, test 0.K.  Comented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light coment and 300 sacks Posmix Incor Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours ami pressure tested with 1400# for 30 minutes, test 0.K.	NOTICE OF I	NTENTION TO: SUBSEQU	JENT REPORT OF:
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OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103.  Spudded 12 1/4% hole 7:00 PM 10/28/67. Cemented 8 5/8% 20% casing at 347 with 225 sacks Class "H" cement 2% calcium chloride. Cement circulated. Bumped plug with 300% 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600% for 30 minutes, test 0.K.  Cemented 5 1/2% 14%, 15.5% & 17% casing at 4400 with 300 sacks Halliburton light cement and 300 sacks Pozmix Incor Class "C", 0.7% CFR-2, 2% gel with 11% salt per sack. Bumped plug with 1300% 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 14,00% for 30 minutes, test 0.K.	$\overline{}$		<del></del>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded 12 1/4" hole 7:00 PM 10/28/67. Cemented 8 5/8" 20# casing at 31.7 with 225 sacks Class "H" cement 2% calcium chloride. Cement circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 minutes, test 0.K.  Cemented 5 1/2" 14#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light cement and 300 sacks Pozmix Incor Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 minutes, test 0.K.	<u> </u>		<u>-</u>
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SIGNED A. S. Symuth TITLE Agent DATE 11/14/67	at 347 with circulated. and pressure Cemented 5 : Halliburton 0.75% CFR-2 5:00 AM 11/	225 sacks Class "H" cement 2% calcium chlori: Bumped plug with 300# 3:00 AM 10/29/67. WO e tested casing with 600# for 30 minutes, tes  1/2" 14#, 15.5# & 17# casing at 4400 with 300 light cement and 300 sacks Pozmix Incor Clas , 2% gel with 11# salt per sack. Bumped plug 7/67. WOC 72 hours and pressure tested with	de. Cement C 24 hours t O.K. sacks s "C", with 1300#
	18. I hereby certify that the informatio	Agant	DATE 11/14/67
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CONDITIONS OF APPROVAL, IF ANY