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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Taylor Pruitt	8. Farm or Lease Name Humble Tucker
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 7 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Undes. Chaverco-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4433.7 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 7:00 PM 10/28/67. Cemented 8 5/8" 20# casing at 347 with 225 sacks Class "H" cement 2% calcium chloride. Cement circulated. Bumped plug with 300# 3:00 AM 10/29/67. WOC 24 hours and pressure tested casing with 600# for 30 minutes, test O.K.

Cemented 5 1/2" 11#, 15.5# & 17# casing at 4400 with 300 sacks Halliburton light cement and 300 sacks Pozmix Inco Class "C", 0.75% CFR-2, 2% gel with 11# salt per sack. Bumped plug with 1300# 5:00 AM 11/7/67. WOC 72 hours and pressure tested with 1400# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE 11/14/67

APPROVED BY _____ TITLE _____ DATE 11/14/67

CONDITIONS OF APPROVAL, IF ANY: