

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>			
2. Name of Operator Taylor Pruitt									
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico									
4. Location of Well									
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM									
THE West LINE OF SEC. 25 TWP. 7 S RGE. 32 E NMPM									
12. County Roosevelt									
15. Date Spudded 11/7/67		16. Date T.D. Reached 11/14/67		17. Date Compl. (Ready to Prod.) 11/18/67		18. Elevations (DF, RKB, RT, GR, etc.) 4454.2 KB		19. Elev. Casinghead	
20. Total Depth 4350		21. Plug Back T.D. 4342		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 4154 - 4298 San Andres								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray - Neutron								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8 5/8	20#	346	12 1/4	225		none			
5 1/2	15.5# & 17#	4350	7 7/8	600		none			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 3/8	4323	no		
31. Perforation Record (Interval, size and number) 4154 - 4298 22 - 1/2" jet shots					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4154-4298					200 gal MCA, 4,500 gal 15% NE acid, 50,000 gal water, 40,000# sand				
33. PRODUCTION									
Date First Production 11/18/67		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing			
Date of Test 11/26-27/67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 75	Oil — Bbl. 35	Gas — MCF 105	Water — Bbl. 105	Gas — Oil Ratio 467		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 75	Gas — MCF 35	Water — Bbl. 105	Oil Gravity — API (Corr.) 25.3			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							Test Witnessed By Claude Vinson		
35. List of Attachments 1 copy electric log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED A. L. Smet				TITLE Agent			DATE 12/7/67		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2284	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3448	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4002	T. Chinle _____	T. _____
T. Penn. _____	T. P1 4150	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. P2 4216	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface Rock				
190	1430	1240	Red Bed				
1430	2285	855	Anhydrite & Salt				
2285	2380	95	Lime & Sand				
2380	3450	1070	Anhydrite, Salt & Shale				
3450	4350	900	Dolomite & Anhydrite				