NO. OF COPIES RECE	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
Taylor Pr	uitt	
Address		
a/a 041 R	enerts	8

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			7		
OIL			•		
TRANSPORTER GAS					
OPERATOR					
					
I. Operator					
Taylor Pruitt					
Address					
	Gas Services, Box 763, Hob	bs. New Mexico			
Reason(s) for filing (Check proper		Other (Please explain)			
New We!1	Change in Transporter of:				
	Oil Dry Go				
Recompletion		=			
Change in Ownership	Casinghead Gas Conder	madie			
If change of ownership give nam	ne.				
and address of previous owner_					
II. DESCRIPTION OF WELL A	ND LEASE	ormation 1 Kind of Lea	ase Lease No.		
Lease Name	Well No. Pool Name, Including F	5an Hnares R-3855	Leuse No.		
Humble Tucker	2 Undas Chaveroe	-San Andres	eral or Fee Pee		
Location					
Unit Letter	L980 Feet From The South Lir	ne and 1980 Feet From	n The West		
Onit Letter					
Line of Section 25	Township 78 Range	32E , NMPM, Rec	sevelt County		
Zine or desire.					
IL DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter o	f Oil 🖹 or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Scurlock Oil Comp		414 Mid America Bldg	Midland, Texas		
Name of Authorized Transporter o	f Casinghead Gas A or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	Commitment Gas 11 or 517 Gas				
None	B	Is gas actually connected?	When		
If well produces oil or liquids,	Unit Sec. Twp. Rge. 32E	No			
give location of tanks.					
If this production is commingle	d with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	I lag Edox		
Designate Type of Comp	<u> </u>	*	D B T D		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11/7/67	11/18/67	4350	4342		
Elevations (DF, RKB, RT, GR, et	(c.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4445.2 GR	San Andres	4154	4323		
Perforations			Depth Casing Shoe		
4154 - 4298 22 shots 4350					
	hots		4350		
		ID CEMENTING RECORD	4350		
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	DEPTH SET 346	SACKS CEMENT 225		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2	346 4350	SACKS CEMENT		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	DEPTH SET 346	SACKS CEMENT 225		
HOLE SIZE 12 1/4 7 7/8	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	346 4350 4343	SACKS CEMENT 225 600		
HOLE SIZE 12 1/4 7 7/8	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 TEOR ALLOWARIE. (Test must be	346 4350 4343 after recovery of total volume of load	SACKS CEMENT 225 600		
HOLE SIZE 12 1/4 7 7/8 PEST DATA AND REQUES	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this control of the control	346 4350 4343 after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow-		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES III. WELL Date First New Oil Run To Tank	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this companies) Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow-		
HOLE SIZE 12 1/4 7 7/8 PEST DATA AND REQUES	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this control of the control	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow- s lift, etc.)		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES III. WELL Date First New Oil Run To Tank	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this companies) Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow-		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this continued on the cont	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Pump) Casing Pressure	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this continued on the cont	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs stual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 TFOR ALLOWABLE (Test must be able for this continue of the second o	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Pump) Casing Pressure	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this continue of the second o	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs stual Prod. During Test 180	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 TFOR ALLOWABLE (Test must be able for this continue of the second o	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs stual Prod. During Test 180 IS WELL	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 TFOR ALLOWABLE (Test must be able for this continue of Test) 11/26-27/67 Tubing Pressure Oil-Bbls. 75	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis.	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF		
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs stual Prod. During Test 180	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 TFOR ALLOWABLE (Test must be able for this continue of the second o	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis. 105	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF 35		
HOLE SIZE 12 1/4 7 7/8 PEST DATA AND REQUES III. WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs ptual Prod. During Test 180 IS WELL tual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this control of the second of	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbls. 105	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF 35		
HOLE SIZE 12 1/4 7 7/8 PEST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs stual Prod. During Test 180 IS WELL	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this control of the second of	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bbis. 105	SACKS CEMENT 225 600 oil and must be equal to or exceed top allow- s lift, etc.) Choke Size - Gas-MCF 35		
HOLE SIZE 12 1/4 7 7/8 PEST DATA AND REQUES IL WELL Date First New Oil Run To Tank 11/18/67 ength of Test 24 hrs ptual Prod. During Test 180 IS WELL tual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this control of the second of	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump) Casing Pressure Water-Bbls. 105 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 225 600 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 35		

RTIFICATE OF COMPLIANCE

'eby certify that the rules and regulations of the Oil Conservation nission have been complied with and that the information given be is true and complete to the best of my knowledge and belief.

If L. Smith	_
(Signature)	
Agent	_
(Tiela)	

11/28/67

(Date)

OIL CONTROL OF	
APPROVED	, 19
,	
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.