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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Confidential

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
SG & FC #CS-1	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator Taylor Pruitt
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name HSG
9. Well No. 1
10. Field and Pool, or Wildcat Undas Chaveroo-SA

UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM **East** LINE OF SEC. **26** TWP. **7 S** RGE. **32 E** NMPM

15. Date Spudded 12/21/67	16. Date T.D. Reached 12/30/67	17. Date Compl. (Ready to Prod.) 1/3/68	18. Elevations (DF, RKB, RT, GR, etc.) 4495.6 KB	19. Elev. Casinghead
20. Total Depth 4437	21. Plug Back T.D. 4428	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4168 - 4408 San Andres				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray - Neutron				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	345	12 1/4	225	none
5 1/2	15.5#	4436	7 7/8	600	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4390	no

31. Perforation Record (Interval, size and number) 4168 - 4408 33 jet shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	4168-4408
	AMOUNT AND KIND MATERIAL USED
	200 gal 15% MCA, 7,000 gal 15% NE acid, 50,000 gal gelled water, 40,000# sand

33. PRODUCTION							
Date First Production 1/3/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/4/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 50	Oil - Bbl. 24	Gas - MCF 120	Water - Bbl. 480	Gas - Oil Ratio 25.5
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 50	Oil - Bbl. 24	Gas - MCF 120	Water - Bbl. 25.5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Claude Vinson
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35. List of Attachments 1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. L. Smith	TITLE Agent	DATE 1/24/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2304	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3454	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4013	T. Chinle _____	T. _____
T. Penn. _____	T. Slaughter 4162	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. P2 4232	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface Rock				
220	1460	1240	Red Bed				
1460	2305	845	Anhydrite & Salt				
2305	2400	95	Lime & Sand				
2400	3455	1055	Anhydrite, Salt & Shale				
3455	4437	982	Dolomite & Anhydrite				