

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Holder Petroleum Corporation	
Address Box 1476, Lovington, New Mexico 88260	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Kavanau Real Estate Trust, c/o Oil Reports & Gas Services
Box 763, Hobbs, New Mexico 88240**

II. DESCRIPTION OF WELL AND LEASE		
Lease Name HSG	Well No. 2 Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease St. Game & Fish Lease No. State, Federal or Fee State GS-1
Location Unit Letter I 1980 Feet From The South Line and 600 Feet From The East Line of Section 26 Township 7-S Range 32-E , NMPM, Roosevelt County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit P Sec. 26 Twp. 7S Rge. 32E Is gas actually connected? Yes When 3-6-68

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod. INFORMATION SAME AS PREVIOUSLY REPORTED
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation INFORMATION SAME AS PREVIOUSLY REPORTED
Perforations	Top Oil/Gas Pay INFORMATION SAME AS PREVIOUSLY REPORTED
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE INFORMATION SAME AS PREVIOUSLY REPORTED
DEPTH SET INFORMATION SAME AS PREVIOUSLY REPORTED	
SACKS CEMENT INFORMATION SAME AS PREVIOUSLY REPORTED	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test INFORMATION SAME AS PREVIOUSLY REPORTED
Length of Test	Producing Method (Flow, pump, gas lift, etc.) INFORMATION SAME AS PREVIOUSLY REPORTED
Actual Prod. During Test	Tubing Pressure INFORMATION SAME AS PREVIOUSLY REPORTED
	Casing Pressure INFORMATION SAME AS PREVIOUSLY REPORTED
	Choke Size INFORMATION SAME AS PREVIOUSLY REPORTED
	Oil-Bbls. INFORMATION SAME AS PREVIOUSLY REPORTED
	Water-Bbls. INFORMATION SAME AS PREVIOUSLY REPORTED
	Gas-MCF INFORMATION SAME AS PREVIOUSLY REPORTED

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test INFORMATION SAME AS PREVIOUSLY REPORTED
Testing Method (pilot, back pr.)	Bbls. Condensate/MMCF INFORMATION SAME AS PREVIOUSLY REPORTED
	Gravity of Condensate INFORMATION SAME AS PREVIOUSLY REPORTED
	Tubing Pressure (shut-in) INFORMATION SAME AS PREVIOUSLY REPORTED
	Casing Pressure (shut-in) INFORMATION SAME AS PREVIOUSLY REPORTED
	Choke Size INFORMATION SAME AS PREVIOUSLY REPORTED

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
HOLDER PETROLEUM CORPORATION	
A. G. Holder (Signature) President (Title) 8-15-72 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED SEP 1 1972 , 19	
BY Joe D. Ramey (Signature) Dist. 1, Supv. (Title)	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	