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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	BANSPORTED OIL		
INANSPORTER	GAS		
OPERATOR			
BRORATION OF			

NEW MEXICO OIL CONSERVATION COM. HON

Form C-104

FILE	Effective Island		Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		SOUTH OF THE HATURAL	. 5/10		
TRANSPORTER OIL GAS	_				
OPERATOR					
PRORATION OFFICE Operator					
Kavanau Real Estate Address	Trust				
c/o Oil Reports & Ga	s Services, Inc., Box 76		3240		
Reason(s) for filing (Check proper b		Other (Please explain)			
New Well	Oil Dry Go	as Effective 6/	/1/71		
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner	Monitor Petroleum Corpo	ration, Box 763, Hobbs,	, New Mexico		
I. DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, Including F	Formation Kind of Le	ase Lease No.		
HSG	2 Claveruo-Sai	_	eral or Fee State SG & FC		
Location	1000	ne and 660 Feet Ero	#GS-1 m The East		
Unit Letter I ;	1980 Feet From The South Lin	ne and DOU Feet Fro	m The		
Line of Section 26	Township 7 S Range	32 E , NMPM, ROO	osevelt County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of (or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
Mobil Pipe Line Comp		P.O. Box 900, Dallas Address (Give address to which app	roved copy of this form is to be sent)		
Name of Authorized Transporter of Cities Service Oil C		Bartlesville, Oklah			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	P 26 78 32E	Yes	5/6/68		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Rest		
Designate Type of Comple	tion – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
		D CEMENTING RECORD	2.0/2.2		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TOP ATTOMATE	-4	oil and must be equal to or exceed top allo		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	OU BY	Water - Bbls.	Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	udfer - Dhie			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION		
I. CERTIFICATE OF COMPLIA	MUL	11 41 41 9	$\dot{\sim}$		
I hereby certify that the rules ar	nd regulations of the Oil Conservation		, 19		
a talia basa basa samalisi	d with and that the information given the best of my knowledge and belief.		any -		
		TITLE SUPERVISOR	OR AISTRICT I		
11 11 11		This form is to be filed	This form is to be filed in compliance with RULE 1104.		
Mon	na Dolles ignature)	and the second for all	tomeble for a newly drilled or deepen		
(S	ignature)	tests taken on the well in ac	npanied by a tabulation of the deviation		
	rent (Title)	Att sections of this form	must be filled out completely for allo		
(Title)		able on new and recompleted wells.			

6/18/71 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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JUN 221971

OIL CONSERVATION COMM. HOBES, N. M.