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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**Confidential**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>SC &amp; PC #CS-1</b>	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										10. Field and Pool, or Wildcat	
<b>Taylor Pruitt</b>										<b>HSC</b>	
3. Address of Operator										9. Well No.	
<b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>										<b>2</b>	
4. Location of Well										10. Field and Pool, or Wildcat	
UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM										<b>Under Chaveroo-SA</b>	
THE <b>East</b> LINE OF SEC. <b>26</b> TWP. <b>7 S</b> RGE. <b>32 E</b> NMPM										12. County	
										<b>Roosevelt</b>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
<b>1/10/68</b>		<b>1/18/68</b>		<b>1/31/68</b>		<b>4472.6 KB</b>					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
<b>4450</b>		<b>4435</b>				<b>0-TD</b>		<b>Yes</b>			
24. Producing Interval(s), of this completion -- Top, Bottom, Name									25. Was Well Cored		
<b>4159 - 4396 San Andres</b>									<b>No</b>		
26. Type Electric and Other Logs Run									27. Was Well Cored		
<b>Gamma Ray - Neutron</b>									<b>No</b>		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8</b>		<b>20#</b>		<b>342</b>		<b>12 1/4</b>		<b>225</b>		<b>none</b>	
<b>5 1/2</b>		<b>15.5#</b>		<b>4448</b>		<b>7 7/8</b>		<b>600</b>		<b>none</b>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										<b>no</b>	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
<b>2 3/8</b>										<b>no</b>	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
<b>4159-4396, 30 - 3/8" jet shots</b>					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					<b>4159-4396</b>		<b>3200 gal MCA, 4,000 gal 15% NE acid, 50,000 gal water, 40,000# sand</b>				
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
<b>1/29/68</b>		<b>Pump</b>						<b>Producing</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF	
<b>2/3/68</b>		<b>24</b>		<b>-</b>		<b>56</b>		<b>21</b>		<b>110</b>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
<b>-</b>		<b>-</b>		<b>56</b>		<b>21</b>		<b>110</b>		<b>25.5</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
<b>Vented</b>									<b>Claude Vinson</b>		
35. List of Attachments											
<b>1 copy electric log</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u><b>H. L. Smith</b></u> TITLE <u><b>Agent</b></u> DATE <u><b>2/7/68</b></u>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2275</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3432</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Pi Marker 3995</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Slaughter 4146</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>P2 4216</b>	T. Penn. "A" _____	T. _____
	T. <b>P4 4335</b>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface Rock				
210	1450	1240	Red Bed				
1450	2275	825	Anhydrite & Salt				
2275	2375	100	Lime & Sand				
2375	3435	1060	Anhydrite, Salt & Shale				
3435	4450	1015	Dolomite & Anhydrite				