NO. OF COPIES REC	EIVED	_	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DECEATION OF	1		

Agent

(Title)

February 5, 1968

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST FOR ALLOWABLE						Supersedes Old C-104 and C-110	
FILE	AND					Effective 1-1-6	,,		
U.S.G.S.		AUTHORI	ZATION TO TR	ANSPORT O	IL AND	NATURAL 0	AS		
LAND OFFICE				ŧ .	*	. 1	J		
TRANSPORTER OF	<del></del>								
GA	<del>-</del>								
OPERATOR  PRORATION OFFICE	+++								
Operator									
Taylor Pruit	<b>;</b>								
Address 043 Person	to & Con	- Coursi coc	Day 762 No.	bba Nam l	ford on				
c/e Oil Reper			DOX (O), NO					<del> </del>	
Reason(s) for filing (Che	k proper box)			Ot	her (Pleas	e explain)			
New Well		Change in Tr							
Recompletion		Oil	Dry (	ensate					
Change in Ownership		Casinghead (	Jas Cond	ensute					
If change of ownership	give name								
and address of previous									
N DECORPORAL OF W	ELL AND I	LEACE /	Chaveroo - S	Sin Andr	66				
II. DESCRIPTION OF W	ELL AND I	Well No. Po	ool Name, Including		3384	Kind of Leas	State Game	Lease No.	
HSG		2 4	i <del>ndes.</del> Chave	roo San A	ndres	State, Federa	ler Fee & Fish	GS-1	
Location					77				
I I	1980	Feet From 7	The South L	ine and	660	Feet From '	The <b>East</b>		
Unit Letter		<del></del>						•	
Line of Section 20	5 Tow	mship 78	Range	32 B	, NMPN	A, Ro	osevelt	County	
II. DESIGNATION OF T	RANSPORT	ER OF OIL A	ND NATURAL O	SAS	7,7		ved copy of this form is	to be sent l	
Name of Authorized Tran	sporter of Oil	or Cond	lensate 🗍	Address (G					
Scurlock 01							<b>Midland, Texa</b> ved copy of this form is		
Name of Authorized Tran	sporter of Cas	inghead Gas	or Dry Gas 🦳	Address (G	ve audress	to water appro	ved copy of this form is	20 00 00,000	
None		11. (	Twp. P.ge.	Is gas actua	illy connec	ted? Wh	en		
If well produces oil or li	quids,	Unit Sec.	75 Rge.	_					
give location of tanks.		<del></del>							
If this production is co		h that from any	other lease or poo	1, give commin	igling orde	er number:			
IV. COMPLETION DATA	<u> </u>	Oil	Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v	
Designate Type of	f Completio	on = (X)	<b>E</b> +	X	1	!		į	
Date Spudded		Date Compl. Rea	dy to Prod.	Total Depth	1		P.B.T.D.		
1/10/68		1/31/69 Name of Producing Formation		4	4450		4435		
Elevations (DF, RKB, R	Γ, GR, etc.)			Top Oil/Ga			Tubing Depth		
4472.6 KB		San Am	ires	41.	<del>59</del>		Lepth Casing Shoe		
Perforations	-4396						Depth Casing Shoe		
4177	-4070						state		
			TUBING, CASING, AND CASING & TUBING SIZE		CEMENTING RECORD		SACKS CE	MENT	
HOLE SIZ	<u>E</u>				DEPTH	) E I	<del></del>	<del></del>	
	12 1/4		8 5/8		342		225 600		
7 7/8		2 3/8			4448		CUAL_		
		2	3/8		4389				
			(E) (E)		of social wal	lume of load oil	and must be equal to or	exceed top allo	
V. TEST DATA AND R	EQUEST F	OR ALLOWAB	able for this	depth or be for	full 24 hou	rs)			
OIL WELL Date First New Oil Run	To Tanks	Date of Test	·	Producing !	Method (Flo	ow, pump, gas l	ift, etc.)		
1/29/68		2/3/6	8	Pu					
Length of Test		Tubing Pressure		Casing Pre	ssure		Choke Size		
24 hours							-		
Actual Prod. During Tes	Actual Prod. During Test Oil-Bbls.		Water-Bbls	Water-Bbis.		Gαs - MCF			
166			110	110		21			
\		-							
GAS WELL	·			12			Complete of Condenses		
Actual Prod. Test-MCF	/D	Length of Test		Bbis. Cond	Bbls. Condensate/MMCF		Gravity of Condensate		
				<del></del>		+-1=1	Choke Size		
Testing Method (pitot,	ack pr.)	Tubing Pressure	(Shut-in)	Casing Pre	saure ( <b>SD</b>	<u></u> ,	CHORA DISA		
		<u> </u>					A.T. 6.1. 6.1. 1.1.	221	
VI. CERTIFICATE OF	COMPLIAN	CE			OIL	CONSERV	ATION COMMISSION, Rumjan	 NC	
					, ζ	John U	Kunyan	1960	
I hereby certify that t	ne rules and	regulations of th	e Oil Conservati	on APPRO	VED		//	,	
Commission have bee									
above is tide and co		<b>,</b>	<b>3</b>			Sec. of all			
				13		100			
$\sim 1$	01	4		Thi	s form is	to be filed in	compliance with RUI	E 1104.	
Tr. 7	5 Sm	il				6 6116	makin for a nawly dri	lied or deepend	
	(Sign	iature)		de 11 aug	ia form mi	et he accomp	anied by a tabulation ordence with RULE 1	Of the gearers	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.