HO. OF COPIES MECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GAS	<u> </u>		
OPERATOR				
PRORATION OFFICE				
Operator				
LUID DULL MINEDALC				

_	NO. OF COPIET RECEIVED				
	NOITUEISTRID	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
-	ANTA FE		OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
-	J.S.G.S.	AUTHORIZATION TO TRAN	AND ISORT OIL AND NAT	TIRAL GAS	
-	AND OFFICE	AUTHORIZATION TO TRAIN	OF OR OIL AND ITA	OKAL OAS	
	TRANSPORTER OIL				
_	GAS				
-	PRORATION OFFICE	·			
- L	perator		<u></u>		
-	MURPHY MINERALS	CORPORATION			
		4, Roswell, New Mexico 8			
- 1	leason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please ex	plain)	
		Oil Dry Gos			
	Change In Ownership 11-1-75	Casinghead Gas Condens	ate		
	change of ownership give name nd address of previous owner	Franklin, Aston & Fair,	Inc., P. 0. Box	1090, Roswe	ell, New Mexico 8820
3 Y	ESCRIPTION OF WELL AND L	EASE			
	_ease Name	Well No. Pool Name, Including For		nd of Lease	Lease No.
	Atlantic Smith State	1 Todd Lower San	Andres s:	nte, Federal or Fe	* State   0G-174
	Location Unit Letter; 218	O Feet From The South Line	and 1980	Feet From The	<u> </u>
	Unit Letter				
L	Line of Section 31 Town	nship 7S Range	36E , NMPM,	Rooseve	t County
N. J	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Midness (Cive address to )	hich approved co	py of this form is to be sent)
	Name of Authorized Transporter of Cil		P. 0. Box 900		,
-	Mobil Pipe Line Compan Name of Authorized Transporter of Cast	y Inghead Gas 📉 or Dry Gas 🗔	Address (Give address to t	which approved co	py of this form is to be sent)
	Cities Service Oil Com				Inesand, N.M. 88125
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	Is gas actually connected?	When	2-24-68
Ĺ		h that from any other lease or pool, g	<u> </u>	ımber:	
	COMPLETION DATA	Oti Well Gas Well	New Well Workover		Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio		1		1
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tub	ling Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Foundation	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	Perforations	<b></b>		Dep	oth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	feer recovery of total volume	of load oil and m	iust be equal to or exceed top allow
• •	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow,	pump, gas lift, etc	:.)
	Date First New Oll Run To Tanks	Date of Test		• • • • • • • • • • • • • • • • • • • •	
	Length of Test	Tubing Preseute	Casing Pressure	Ch	oke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga	s-MCF
	Netdat Progr. Sering 1991		1		
			<b>:</b>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	rvity of Condensate
					oke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	.a) Ch	01.9 215.8
VI.	CERTIFICATE OF COMPLIAN	CE	11		N COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	AND SE	, 19	
		H MCFRUVEU	TO THE REAL PROPERTY.		
	Complete bous been compled t	with and that the information given	1		
	Complete bous been compled t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY		, 19
	Complete bous been compled t	with and that the information given	TITLE	$h_{i}, h_{i}$ Suj $i$	pliance with RULE 1104.

	- 7			
Donalds	La Souten			
(Signature)				
Agent				
(Title)				
October	23, 1975			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply