NO. OF COPIES RECEIV								m C-105	
DISTRIBUTION						·		vised 1-1-65	
SANTA FE		NEW /	MEXICO OIL CO	DNSERVATION	I COMMISSIO	Ν		cate Type of Lease	
U.S.G.S.	W	ELL COMPLE	TION OR RE	COMPLETIO	N REPORT	AND LOG	<u>L</u> .	Fee Fee	
LAND OFFICE							\$	Oil & Gas Lease No.	
OPERATOR							-100	11 <b>/7</b> 11/11/11/11/11/11/11/11/11/11/11/11/11/	
O' ENATOR						,			
la. TYPE OF WELL	011	<b>V</b> GAS				<del> </del>	7. Unit	Agreement Name	
b. TYPE OF COMPLE	OIL WELL ETION	WELL	DRY	OTHER_			0 E	or Lease Name	
NEW \ WORK OVER DEEPEN PLUG DIFF. OTHER								ntic-Smith State	
FRANK LIN, AST	ON & FAIR,	INC.					9. Well	No.	
3. Address of Operator P. 0. Box 109	O. Roswell.	New Mexico	88201					ld and Pool, or Wildcat esignated)	
4. Location of Well					<del></del>		1000	Lower San Andres	
UNIT LETTER	LOCATED 21	80	OM THE Sout	h	1980				
				TITITI	TIKITI	FEET FROM	12. Cou	nty	
THE East LINE OF	sec. 31 TM	P. 7S RG	. 36E NMB				Roose	velt ()	
15, Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF,	RKB, RT, G	R, etc.)	19. Elev. Cashinghead	
20. Total Depth		Back T.D.	22. If Multi	ple Compl., How	23. Interv	als . Rotar	/ Tools	, Cable Tools	
4333'			Many		Drille	Surf	ace -	TD	
24. Producing Interval	s), of this completi-	on — Top, Bottom	, Name		<del></del>			25. Was Directional Survey	
<b>428</b> 0'- 4315'	Todd Lower S	San Andres						No (Totco only)	
26. Type Electric and C	Other Logs Run	<del></del>					2	7. Was Well Cored	
Gamma Ray Son	ic							No	
28.		CAS	ING RECORD (Re	port all strings	set in well)				
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HO	DLE SIZE	CEME	NTING RECO	ORD	AMOUNT PULLED	
8 5/811	24#	301 '	KB 1:	2 1/4"	1	50 sx ce	ment o	circ. to surface	
5 1/2"	14#	4333 '	KB	7 7/811		50 sx		3411466	
<del></del>	<u> </u>								
29.	· · · · · · · · · · · · · · · · · · ·	NER RECORD	· · · · · · · · · · · · · · · · · · ·	<del></del>	30.	т	UBING R	ECORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEI	TH SET	PACKER SET	
31. Perforation Record	(1-1			<u> </u>					
One shot at:	4280 . 4281	1. 4286	4287 429	) ·	·	T		SQUEEZE, ETC.	
4291', 4296',	42981, 4303	1. 43131.	and 4315'	4280' -	NTERVAL			KIND MATERIAL USED	
		, , ,		4200	4315	ACIGIZE	edwith 3000 gallons.		
						<del> </del>		· · · · · · · · · · · · · · · · · · ·	
						-		<del></del>	
33.			PROI	DUCTION				· · · · · · · · · · · · · · · · · · ·	
Date First Production	Product	ion Method (Flow			type pump)		Well St	atus (Prod. or Shut-in)	
11-21-67 Date of Test		wing Choke Size	· • · · · · · · · · · · · · · · · · · ·				Proc	lucing	
11-22-67	24	24/64	Prod'n, For Test Period	Oil — Bbl.	Gas — MC	F Water	— Вы. О	Gas—Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil — Bbl.	Gas - MC		ater — Bbl.		Oil Gravity — API (Corr.)	
34. Disposition of Gas (	Sold, used for fuel,	vented, etc.)	<u> </u>			Test	Witnesse	od Dr.	
Vented		, , , , , , ,		•				-	
35. List of Attachments						J.	w. Bi	rasfield	
36. I hereby certify that	the information sho	own on both sides	of this form is tr	ue and complete	to the best of	my knowledg	e and bel	lief.	
	t Man	, , , , , , , , , , , , , , , , , , , ,	_						
SIGNED	4 Macm	un	TITLE GE	ologist			DATE	11/22/67	

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
т.	Anhy 2050 '	T.	Canyon	T.	Ojo Alamo	<b>T</b> .	Penn. "B"	
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"	
B.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"	
1.	1 ates		Miss					
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison	
					Point Lookout			
T.	San Andres 3510'	T.	Simpson	т.	Gallup	T.	McCracken	
T.					se Greenhorn			
T.					Dakota			
T.					Morrison			
T.	Tubb	т.	Granite	T.	Todilto	Т.		
T.	Drinkard	т.	Delaware Sand	т.	Entrada	T.		
					Wingate			
					Chinle			
					Permi an			
T	Cisco (Bough C)	т.		т.	Penn "A"	T.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
35101	4333	8231	San Andres				
41651	4260	95 '	(Slaughter A)				
42601	4333	731	(Slaughter B)				