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December 18,

1967

NEW MEXICO OIL CONSERVATION COMMISSIV. 4 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator CAYMAN CORPORATION Address 610 SECURITY NATIONAL BANK BLDG. ROSWELL, NEW MEXICO 88201 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. State B-10130 1 San Andres State, Federal or Fee Hondo-State Location 1980 Feet From The North Line and 1980 West Unit Letter 7-S 33-E Roosevelt County 31 , NMPM, Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P.O.Box 3119 Midland, Texas 79701 Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When P.ge If well produces oil or liquids, give location of tanks. | 31 **7**S 33E F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Res'v. Diff. Res'v. Oil Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. 4425 4424 11-7-67
Elevations (DF, RKB, RT, GR, etc.) <u> 12-7-67</u> Tubing Depth Name of Producing Formation Top Oil/Gas Pay 4270 4186 4450.7 GL San Andres Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 250 371 11 8-5/8 4424 350 4 - 1/2**7-7/**8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12-7-67
Tubing Pressure 12-7-67 Pumn Choke Size Casing Pressure Length of Test 17 Hrs Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 66 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.