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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10130

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name Hondo-State

2. Name of Operator CAYMAN CORPORATION	9. Well No. 1
3. Address of Operator 610 SECURITY NATIONAL BANK BLDG. ROSWELL, NEW MEXICO	10. Field and Pool, or Wildcat Chaveroo-San Andres

4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 7S RGE. 33E NMMPM	12. County Roosevelt
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15. Date Spudded 11-7-67	16. Date T.D. Reached 11-17-67	17. Date Compl. (Ready to Prod.) 12-7-67	18. Elevations (DF, RKB, RT, GR, etc.) 4450.7 G.L.	19. Elev. Casinghead 4450.7
20. Total Depth 4425	21. Plug Back T.D. 4424	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4425	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 4186-4274 San Andres	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma-Ray Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	371	11	250 sx.	
4-1/2	10.5	4424	7-7/8	350 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4270	-

31. Perforation Record (Interval, size and number) 4186, 4187, 4202, 4214, 4216, 4218, 4252, 4258 4270, 4272, 4274 2 shots/ft. 22 1/2" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4186-4274	A/2000 gals 15%
	4186-4274	Wtr.Frac 40,000 gals 30,000 lbs 20/40

33. PRODUCTION							
Date First Production 12-7-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-7-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil — Bbl. 93	Gas — MCF 18.6	Water — Bbl. 4	Gas — Oil Ratio 200
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 25.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By H.C. McCoy
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35. List of Attachments 1 Set log.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED W.B. McCoy	TITLE Agent	DATE 1-7-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1880</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2200</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2312</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3408</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Quartz Pie <u>4010</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1880	1880	Ice beds				
1880	2082	202	Anhydrite				
2082	2200	118	Salt				
2200	2312	112	Anhydrite				
2312	2410	98	sand				
2410	2950	540	Lolomite and Anhydrite				
2950	3408	518	Lolo, Anhy., & Sand				
3408	4425	957	Lolo, Anhy.				