NO. OF COPIES REC	LIVED	İ	
DISTRIBUTIO			
SANTA FE			•
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AN			Effective 1-1-65	
	TRANSPORTER GAS			-	
	OPERATOR				
I.	PRORATION OFFICE Operator		NAME CHANGED:	·	
	PAN AMERICAN PETROLEUM		FROM: PAN AMERICAN P	ETR. CORP	
	BOX 68, HOBBS, N. M. 8824 Reason(s) for filing (Check proper bo		EFFECTIVE: 2-1-71	CO.	
	New Well	Change in Transporter of:	Other (Please explain)		
-	Recompletion Change in Ownership	Oil Dry Go	$\exists \mathcal{U}$.	ster wated	
	If change of ownership give name and address of previous owner		- Nao- Jevina	ag snar.	
и.	DESCRIPTION OF WELL AND				
	Lease Name Perental Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 7ED.				
		Feet From The SOUTH Lir	ne and <u>660</u> Feet From 3	The WEST	
	Line of Section 29 To	ownship 7-S Range	36-E , NMPM, ROOSE	UFLT County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Acidress (Give address to which approx	ved copy of this form is to be sent)	
	MOBIL PIPELIA	IE Co.	BOX 900, DALLA	S. TEXAS	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approx		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	BARTIESUILE, O	KLA en	
	give location of tanks.	1M1 29 7 36	YES	4- 23-68	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
- • •	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·				
V.	TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF	
	GAS WELL	<u></u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION	
			APPROVED 19 19 19		
	/		TYTLE		
	· · ·		This form is to be filed in o	compliance with RULE 1104.	
	V4-NMOC(-W) (Sig	inqture)	well, this form must be accompa-	rable for a newly drilled or deepened nied by a tabulation of the deviation	
		Trea Dust_	tests taken on the well in accor	dance with RULE 111.	
	1-NSW { ((itle) A 12 (0	able on new and recompleted we	st be filled out completely for allow- ils.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.