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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

V.

V.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	·		1 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	
TRANSPORTER OIL				
GAS				
PROPATION OFFICE				
	- CONCRATION			
PAN AMERICAN PETROLEUN	CORPORATION			
BOX 68, HOBBS, N. M. 8824	40	•	-	
Reason(s) for filing (Check proper box)		Other (Please explain)	E PERMIAN CORP (TRUC	
New Well	Change in Transporter of:		E PERIII AN WEP (TEM	
Recompletion	Oil Dry Ga	PURSUANT TO THE POO	of the transfer of the best of	
Change in Ownership	Casinghead Gas Conden	UNI ESS A CASINEDRAL	the state of the same of the s	
If change of ownership give name and address of previous owner		EXCEPTION TO THE M.	PREVENT THE REAL COLONIED BANK	
DESCRIPTION OF WELL AND L	FASE			
Lease Name	Well No. Pool Name, Including Fo		$\sigma = N_{\rm M}$	
PETERSON"A" JEAERAL	TODD, LOWER.	SAN HNDRES State, Fede	oral or Fee 60 0321281	
Unit Letter 198	Feet From The SOUTH Lin	e and 600 Feet From	n The WEST	
Line of Section 29 Town	nship 7-5 Range 3	B6-E, NMPM, ROC	SEVELT County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)	
Name of Authorized Transporter of Oil	<i>C</i>	B Con Day	15~06	
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.  If this production is commingled with		give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	]			
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load (	oil and must be equal to or exceed top allou	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas • MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE	CE		VATION COMMISSION	
		11	1 1 1863	
I hereby certify that the rules and a Commission have been complied	vith and that the information given	1 1 1 1 1 1		
above is true and complete to the	best of my knowledge and belief.	BY	TX Estan	
	~		* 19.57 DIET 9	

OJ 3. NMOCC-16 (Signature, AREA SUPERINTENDENT 1- NSW 1-0BP (Title) 1-9-68 1- Susp (Date) 1-RRY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.