			. <del></del> .	
	NO. OF COPIES RECEIVED			,
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	B a.u.
	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
	U.S.G.S.	AUTHODIZATION TO TO	AND AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	L GAS
	TRANSPORTER OIL			
	GAS	Const.		1
	PROPATION OFFICE	Dellation	Sumeys - Back :	side)
1.	Operator			
	Pan Umerican I	etroleum Corp.		
	Box 68 Hold	a New Mexico 88	3240	
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	OII Dry C	Gas PURSUANT TO THE	POOT FIRST THIS AUTHORITY TO PRODU
	Change in Ownership	Casinghead Gas Cond	ensate UNLESS A CONTROL EXCEPTION TO THE	A TOMATICALLY EXPI
	If change of ownership give name	:	1/	10 10 BICEN OBTAINED B
	and address of previous owner	DIEASE UNDESIGN	JATED	1.,
11.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including		ease Legse No.
	PETERSON"A" FEDI	RAL I TODD LOWER	San andres State, Fed	leral or Fee Federal 032/281
	Unit Letter M ;	660' Feet From The <u>louth</u> L	ine and <u>660</u> Feet Fro	om The Wast
	Line of Section 29	Cownship 7 Range	36 , NMPM, RO	county
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC	
	Name of Authorized Transporter of C	or Condensate		proved copy of this form is to be sent)
ļ	The Bermian Co	rs. (Trucks)	Box 3115 Midle	and Texas
į	Name of Authorized Transporter of C	Asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 29 7 36		When
L		with that from any other lease or pool,	No	
IV.	COMPLETION DATA			
	Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-9-67	11-21-67	4329	4302
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
-	4/42 RDB	Son andres	4247	Depth Casing Shoe
	4247-56 426	0-67 4270-86 W/	STSPF of GWA	4329
			D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	12/4"	85/8" 41/2"	322	2.50.04
-	//8	4.72	4329 '	300 04.
[-				
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	11-22-67	11-25-67	Pump	
	Length of Test 23	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
	130	118	a BLW	62
(	GAS WELL			
,	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
_			APPROVED	10
C	ommission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED, 19	
<b>£</b> !	above is true and complete to the best of my knowledge and belief.  (Signature)			
_				
0+3 NAILC-H Supermentant			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
)- )	15W 11-2		†	Vella. II, III, and VI for changes of owner,
1-		ate)	well name or number, or transpo	rter, or other such change of condition.
	,	!	Separate Forms C=104 mu	st be filed for each pool in multiply

Deviation Surveys 322 1/a 728 1138. 1/2 1444 3/4 2000 3/4 2405 2520 2981 3223 3/4 3593 3/4 1888 3/4 4088 1/2

The above are true to the best of my knowledge.

Swin to this date, the 27th day of November, 1967.

Notary Public In 4 For Lea Co., N.M. My commission expires 6-18-68.