SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1425. (Other instruction reverse side)

## UNITED STATES

7-7/8"	4-1/2"	10.5#	4343	_	700	<del></del>		
11"	8-5/8"	24#	350° 4325°	_	250 400			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT			
23.		PROPOSED CASING A	ND CEMENTING PROG	RAM				
Unk	Demodiately							
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			43251	Re	Rotary			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL			
			and, New Mexico		Rossavelt	New Mexcle		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA				12. COUNTY OR PARISI			
****	Section 19-78-36E							
660 75L & 66 At proposed prod. zon	AND SURVEY OR A	REA						
At surface	11. SEC., T., R., M., OR BLK.							
4. LOCATION OF WELL (Re	•	Ses Andres						
3. ADDRESS OF OPERATOR		in makka Masa	Mexico 88240		10. FIELD AND POOL,	OR WILDCAT		
	g. WELL NO.							
2. NAME OF OPERATOR		Y OIL COMPANY			9. WELL NO.			
OIL WELL W	S OTHER		SINGLE MULT ZONE	IPLE	8. FARM OR LEASE NA	ME		
b. TYPE OF WELL		DELITER [		_	*****			
1a. TYPE OF WORK	LL 🟝	DEEPEN	PLUG BA	CK 🗀	7. UNIT AGREEMENT	AME		
APPLICATION	***							
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
	5. LEASE DESIGNATION AND SERIAL NO.							
	5 THASE DESIGNATION	AND GERRAL NO						

The pump 6 plug process will be used in comenting both strings of casing and coment will be circulated to the surface on the 8-5/8" OD casing. The 4-1/2" OD casing will be perforated and the Sam Andres Zone treated with approximately 2,000 gallons regular acid, 20,000# 20/40 sand and 20,000 gallons lease oil,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed	ET TITLE	District	Superintendent	DATE _	November	6,	1967
(This space for Federal or State office use)		3.03	ROVEL.				
PERMIT NO.		4			<del></del>		
APPROVED BY	TITLE	NOV	J. J. J.	DATE_			<del></del>
		อเร	TRICT ENGINEEP				

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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## NEW MOTO OIL CONSERVATION COMMISSION OF WELL LL ATION AND ACREAGE DEDICATION PL.

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. SKELLY OIL COMPANY 1 Section Township Unit Letter County 7 SOUTH 19 36 EAST ROOSEVELT Actual Footage Location of Well: 660 660 SOUTH feet from the line and EAST feet from the Ground Level Elev. **Producing Formation** Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some true and correct to the best of my knowledge and belief. Date Surveyed 3<u>, 1967</u> Nov. 660' Registered Professional Engineer

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1320 1680

1980 2310 2640