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NEW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator CAYMAN CORPORATION Address 610 SECURITY NATIONAL BANK BLDG. ROSWELL, NEW MEXICO 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Oil Change in Ownership Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Vell No. | Pool Name, Including Formation Kind of Lease Lease No. B-10130 State, Federal or Fee State 2 Chaveroo-San Andres Hondo-State Location 1980 Feet From The North West 660 Line and Unit Letter Roosevelt 7-S 33-E , NMPM, County Range 31 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 🗶 P.O. Box 3119 Midland, Texas 79701 Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Sec. Rge. Unit Twp. If well produces oil or liquids, Unknown 7S No 33E 31 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Workover Designate Type of Completion - (X) X X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 4325 12-19-67 11-19-67 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 4190 4196 San Andres 4459.1 G.L. Depth Casing Shoe XXX 4196,4212,4214,4222,4224,4251,4269 2 shots/ft. <u>4325</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8 20# 374 250 12-1/4 350 4-1/2 10.5# 4325 7-7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 12-19-67 12-19-67 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hrs. Actual Prod. During Test Ggs - MCF Water - Bbls. Oil-Bbls. 120 30 60 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROMED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. RY TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title)

24,1967

(Date)

December

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.