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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10130	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CAYMAN CORPORATION		8. Farm or Lease Name Hondo-State
3. Address of Operator 610 SECURITY NATIONAL BANK BLDG. ROSWELL, NEW MEXICO 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4459.1 G.L.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-67 Total depth 4325'. Ran 134 joints 4 1/2", 10 1/2 lb., J-55 casing. Set at 4324'. Cemented with 350 sacks Incor-Poz plus 2 percent gel, 3/4 percent CFR-2, 8 lbs. of salt per sack. Plugged down 11:15 A.M.

11-29-67 W.O.C. 24 hours. Tested casing at 2000 lbs. for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. McGee TITLE Agent DATE December 4, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____