

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10130

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Cayman Corporation

7. Unit Agreement Name

3. Address of Operator
P. O. Box 1352, Roswell, New Mexico

8. Farm or Lease Name
Hondo-State

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

9. Well No.
4

THE **West** LINE OF SEC. **31** TWP. **7-S** RGE. **33-E** NMPM

10. Field and Pool, or Wildcat
Chaveroo-San Andres

12. County
Roosevelt

15. Date Spudded **11-29-67** 16. Date T.D. Reached **12-9-67** 17. Date Compl. (Ready to Prod.) **1-1-68**

18. Elevations (DF, RKB, RT, GR, etc.) **4446.1 G.L.** 19. Elev. Casinghead **4446.1**

20. Total Depth **4360** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--**

23. Intervals Drilled By Rotary Tools **0-4360** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4192-4268 San Andres

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Sidewall Neutron Porosity, Laterolog, Microlaterolog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	373	11	250 sx	
4 1/2	10.5	4360	7 7/8	350 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4190	--

31. Perforation Record (Interval, size and number)
4192, 4194, 4204, 4214, 4218, 4220, 4250, 4268
2 shots/ft 16-1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4192-4268	Acid 2000 gals 15%
4192-4268	Frac 40,000 gals. wtr 30,000 # 20/40 sd

33. PRODUCTION

Date First Production **1-1-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-1-68	24	--	→	61	11.8	16	193

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	→				26

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented**

Test Witnessed By **W. G. McCoy**

35. List of Attachments
1 set logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. G. McCoy TITLE **Engineer** DATE **January 23, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2310 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3470 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pie 4020 _____	T. Chinle _____	T. _____
T. Penn. _____	T. P-1 4175 _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red beds				
300	1683	1383	Red beds and sand				
1683	2310	627	Anhydrite and salt				
2310	2415	105	Sand				
2415	2980	565	Anhydrite and dolomite				
2980	3490	510	Sand, dolomite, anhydrite				
3490	4360	870	Lime and dolomite				