NO. OF COPIES RECEIVED					
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SANTA FE					
FILÉ					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
I RANSFORTER	GAS				
OPERATOR	<u></u>				
BROBATION OF		ļ			

(Date)

III.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-	LAND OFFICE											
}	TRANSPORTER GAS											
\vdash	OPERATOR											
.	PROPATION OFFICE											
1.	Operator											
	CAYMAN CORPORATIO	CAYMAN CORPORATION										
	610 SECURITY MATIC	ONAL BAN	IK BLDG.	L, NEW MEXICO 88201								
ı	Reason(s) for filing (Check proper box)				Other (Please	e explain)						
l	New Well	Change	in Transporte	r of:					1			
1	Recompletion	011		Dry Go	s				-			
	Change in Ownership	Casingh	ead Gas	Conde	nsate							
	f change of ownership give name and address of previous owner											
	DESCRIPTION OF WELL A <u>ND L</u>	FASE										
••• •••	Lease Name	Well No	Pool Name,	, Including F roo-San	ormation Ardres	Kind of Lease State, Federal	or See St	ete B	Lease No10130			
	Hondo-State	25	Chaver	100-060	. 1110 2 4 4	State, Federal	orree 30					
	Location Unit Letter C 660	Feet F	rom The NO	rth Lir	1980	Feet From T	he <u> </u>	t				
	31 roug	7_4		Range	33-E . NMPN	Roos	evelt		County			
l	Line of Section 34 Town	nship	<u> </u>	Runge	, , , , , , , , , , , , , , , , , , , ,	··						
11.	DESIGNATION OF TRANSPORT	ER OF OI	L AND NAT	FURAL GA	Address (Cins address	to which approx	ed conv of thi	is form is to l	e sent)			
	Name of Authorized Transporter of Oil A or Condensate Permian Corporation				P.O.Box 3119	P.O.Box 3110 Midland, Texas 79701						
	Name of Authorized Transporter of Cast	nghead Gas	or Dry	Gas	Address (Give address	Address (Give address to which approved copy of this form is to be sent)						
		Unit Se	ec. Twp.	R.ge.	Is gas actually connec	ted? Whe	n					
	If well produces oil or liquids, give location of tanks.		51 7	33	1.0							
	If this production is commingled with	that from	any other lea	ase or pool,	give commingling orde	r number:						
	COMPLETION DATA						Plug Back	Same Besty	TDiff. Restv.			
		, (Y)	Oil Well	Gas Well	New Well Workover	Deepen	i bind pack	Dame Nes-V	. Dill. Res.v.			
	Designate Type of Completion		X	1	X		D D T D	<u> </u>	<u> </u>			
	Date Spudded	-	Ready to Pro	od.	Total Depth 4560		P.B.T.D.	4360				
	11-29-67		-68	tion	Top Oil/Gas Pay		Tubing Dep					
	Elevations (DF, RKB, RT, GR, etc.) 4446.1 G.L.	Name of Producing Formation San Andres			4192		4190					
	Perforations					Depth Casing Shoe						
	4192,4194,4204,4214,4218,4220,4250,4268 2 s TUBING, CASING, AND				hots/ft. 4360							
					D CEMENTING RECO							
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT						
	11				373 4360		350					
	7-7/8		4-	1/4	4300		 	350				
		1					<u> </u>					
v.	TEST DATA AND REQUEST FO	OR ALLOW	ABLE (T	est must be	after recovery of total vol	ume of load oil	and must be e	qual to or ex	ceed top allow-			
	OIL WELL acte for this depth				epth or be for full 24 hou Producing Method (Flo	Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks 1-1-68 Date of Test 1-1-68			Pump								
	Length of Test 24 hrs. Tubing Pressure		Casing Pressure	1		Choke Size						
			-		- NCE							
	Actual Prod. During Test Oil-Bbis. 61				Water-Bbls.		Gas-MCF 11.8					
					16		<u></u>	11.0				
	GAS WELL											
	Actual Prod. Test-MCF/D Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)	Casing Pressure (Shu	t-in)	Choke Size	,				
					011	CONSERVA	TION CO	MMISSION				
VI.	CERTIFICATE OF COMPLIANO	ERTIFICATE OF COMPLIANCE				CONSERVA	~ .	ANGE 1				
	I hereby certify that the rules and I	by certify that the rules and regulations of the Oil Conservation			APPROVED			<u> </u>	9			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY						
					TITLE							
G/ Mastel				This form is	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
Mulin to IVI Cay												
(Signature)				tests taken on the well in accordance with RULE :::								
	Agent (Title)				All sections	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
					The second second of the secon							
January 18,1968 (Date)					well name or number, or transporter, or other such change of condition.							

Separate Forms C-104 must be filed for each pool in multiply completed wells.