Form 3160-5 (June 1990)									
	UNITED STAT	res 1625 N	. French Dr.	FORM APPROVED					
	DEPARTMENT OF THE	INTERIOR Hobbs	NM 88240	Budget Bureeu No. 1004-0135 Expires: March 31, 1993					
	BUREAU OF LAND MA	NAGEMEN		5. Lesse Designation and Serial No. NM-0139987A					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name						
Use "/	APPLICATION FOR PERM	epen or reentry to a diffe	erent reservoir.						
	SUBMIT IN TRIPL	ICATE		7. If Unit or CA, Agreement Designation					
1. Type of Well				Todd Lower S A Unit Sec. 30					
Gass Gass Weil Weil Weil Other 7. Name of Operator Saga Petroleum 3. Address and Telephone No. 415 W. Wall, Suite 1900, Midland, TX. 79701 4. Location of Weil (Footage, Sec., T., R., M., or Survey Description)				8. Well Name and No. .16 9. API Well No. 3004120073 10. Field and Pool, or Exploratory Area Todd Lwr San Andres Asso					
					660' FSL & 660' FEL, S	ec. 30, T 7S, R 36E 🏳			11. County or Parish, State
									Roosevelt
					12. CHECK APP	ROPRIATE BOX(s) TO INDIC	ATE NATURE OF NOTIC	E, REPORT, OR	OTHER DATA
TYPE OF SUE	TYPE OF SUBMISSION TYPE OF ACTION			······································					
Notice of Inter	nt	Abendonment		Change of Plans					
Subsequent F	Report	Recompletion Plugging Back		New Construction					
		Casing Repair		Water Shut-Off					
Final Abandor	nment Notice	Altering Casing		Conversion to Injection					
		Other		Dispose Water					
1.0 10/27/00. Set CIBP (2.0 10/27/00. Circ. hole v 3.0 10/27/00 Spot 25 sx, 4.0 10/30/00 Cut and pu 5.0 10/30/00 Circ. hole v	// mud laden fluid @ 422'.	ertical depths for all marilders and 2 h top. 803'.	uting estimated date of a	(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log from.) electing any proposed work. If well is it.)*					
1.0 10/27/00. Set CIBP 2.0 10/27/00. Circ. hole v 3.0 10/27/00 Spot 25 sx, 4.0 10/30/00 Cut and pu 5.0 10/30/00 Circ. hole v 6.0 10/30/00 Spot 60 sx.	White locations and measured and true v 2 4200'. Dump Bailed 35' cmt. or W mud laden Fluid 2 4160. class "C" neat cmt. 2 2050' to 1 II 5 1/2 csg. 2 359'.	eritical depths for all meniodens and 2 h top. 803'. C. Tagged (2) 226'. K	uding estimated date of a ones pertinent to this wor	Sing of the well borg					
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