1. Type of Well Gas Saga Oil Gas Outerjection 2. Name of Operator Saga Petroleum Limited Liability Company of Colorado 3. Address and Telephone No. 415 W. Wall, Ste. 835, Midland, TX 79701 (915)684-4293 30-041-20078 4. Location of Well Generator Ster. T. D. M. D. M. G. 10. Field and Pool, or Exploratory Area					in dialan
Home 1843-3 UNITED STATES "dobbs, NM 88241 Deck APPROVED BUREAU OF LAND MANAGEMENT "dobbs, NM 88241 Deck Mark 300-013 SUNDRY NOTICES AND REPORTS ON WELLS 5 Let Extend of 1,000-05 Do not use this form for proposals to drift or to deepen or reentry to a different reservoir. NMMMOTION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Wat or CA. Approved Decision Type of Well SUBMIT IN TRIPLICATE Type of Well Submit on the dobbs, NM 88241 Well Mark and Trapposed Type of Well Submit IN TRIPLICATE 7. If Well or CA. Approved Decision After and Trapposed Type of Well Submit IN TRIPLICATION Type of Well After and Trapposed Type of Well (Focus, E.C., R. M. or Sump Decription) State and Trapposed The dobbs, NM 88241 Method of Trapposed State 1. Come of Philis Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE of subMission TYPE of submits Noise Other of Theme Trapping Back New Submits Noise Other of Submitsion and metand and the well affered reserved and the well for all markers and trapping Back Notation of theme trapping the well for all marker and trapping Back					IVISION
SUNDRY NOTICES AND REPORTS ON WELLS MMNN0710050 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1 for a dvail SUBMIT IN TRIPLICATE New dogeneral dvail SUBMIT IN TRIPLICATE New dogeneral dvail SUBMIT IN TRIPLICATE I for a dvail Submit for proposals I for a dvail Submit for proposal dvail for colspan="2">Intel for a dvail no colspan="2" Intel for a dvail		DEPARTME	NT OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for proposals to dril to to deepen or reentry to a different reservoir. 6 if Main. Allows or Take Name. Use "APPLICATION FOR PERMIT—" for such proposals 7 if Unit or CA. Agreement Deligne SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Deligne 1. Type of Well 8 well Name. 3. Media (Secure 2) 8 well Name. 3. Media (Secure 2) 9. Aff Well Ne. 3. Addition of Temporal Secure 2) 9. Aff Well Ne. 3. Addition of Temporal Secure 2) 10 Finds and Peck or Secure 2) 4. Location of Well (Souge Sec. T. R. M. or Servery Description) 10 Finds and Peck or Secure 2) 2. Addition of Well (Souge Sec. T. R. M. or Servery Description) 11 Compary Permits and Peck or Secure 2) 2. Addition of Well (Souge Sec. T. R. M. or Servery Description) 10 Finds and Peck or Secure 2) 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 3. Merker of Intern Abactorment Noice 3. Device Report Program Secure 2) 4. Internet Noice Abactorment And Peck or Secure 2) 3. Device Program Report Program Secure 2) 4. Secure 2) Requesting a 30-day shut in for evaluation of Temporarily Abandomment 7. Thi					•
1. Type of Well	Do not use this fo	orm for proposals to d	Irill or to deepen or reentry to	a different reservoir	
Vel. Well Name and No. Vel. Saga Petroleum Limited Liability Company of Colorado Vel. Well Name and No. TLSAU 30-16 Saga Petroleum Limited Liability Company of Colorado Vel. Well Name and No. TLSAU 30-16 Vel. Name and No. TLSAU 30-041-2007 Vel. Name And No. Vel. Name And No. TLSAU 30-041-2007 Vel. Name And No.	1. Type of Weil	SUBMI	T IN TRIPLICATE		7. If Unit or CA, Agreement Designat
3. Jaddra Arterolin Limited Liability Company of Colorado 9. Affwein No. 4. Johns and Texpore No. 9. Affwein No. 4. Lexinor of Weil (Focuse, Sec. T. R. M. or Survey Description) 10. Field and Pool, or Exploratory Arc SF Sec 30, 36E, 75 10. Field and Pool, or Exploratory Arc CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of fances Astandoment Subscience Report Pregging Back Double Proposed or Completed Operations (Carety una all periodic details, and give perioded date, incluing estimated due of starting water for Recompany and measured and non-vertical depth for all matters and zone periode of all weak. J* Requesting a 30-day shut in for evaluation of Temporarily Abandonment - This well in an injection well which has not been used since we took over operations. In the next 30-days we plan to evaluate this well. Future plans are to use this well to enhance waterflood operations. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - Marker foregroup Start foregroup and cover - Marker foregroup Start foregroup Start foregroup Start of the start	Oil Gas Well Well	X _{out} pjection			
415 W. Wall, Ste. 835, Midland, TX 79701 (915)684-4293 30-041-20078 4 Location of Well (Provider, Sec. T. R. M. or Server Description) Todd Lurr S/A Assc SF Sec 30, 36E, 75 Todd Lurr S/A Assc 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Asadownest Asadownest Recomption Progging Back Subsequent Report Catage Repair Back Subsequent Report Catage Repair Other Submission TYPE OF ACTION Non-Routine Tracting Description Progging Back One Routine Tracting Operations (Charty stat.all periodes deals, and give periodes date of starting state of starting states and and the states and and states of starting states and top from the states and and states and and states and and states and and states of starting states and top from the states and and states of starting states and top from the states and and states and states and and states and and state			ility Company of Color	rado	
Sec 30, 36E, 7S I COUD LW '3/A ASSE Roosevelt Co; NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Recomptain Subscure Report Final Abandonment Noice Describe Proposed or Completed Operations (Clearly sub all perimers deals), and give perimers deals, and give perimers deals in the generation of the results of the evaluation of temporarily Abandonment The next 30-days we plan to evaluate this well. Future plans are to use this well to enhance waterflood operations. We will mail an outline of the results of the evaluation to your office at the end of the 30-days. Moly 1 & 1998 Moly 1 & 1998 Moly 1 & 1998 Moly 1 & 100 Mol	415 W. Wall	, Ste. 835, Midla		584-4293	30-041-20078 10. Field and Pool, or Exploratory Area
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Subsequent Report Program Back Final Abandonment Noice Notice Fracting Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent deta:, including entimated date of starting and proposed work.)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent deta:, including entimated date of starting and proposed work.)* Requesting a 30-day shut in for evaluation of Temporarily Abandonment - This well in an injection well which has not been used since we took over operation. In the next 30-days we plan to evaluate this well. Future plans are to use this well to enhance waterflood operations. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. I herby control daught foregoing is now age context Approx by Approx by This year for Foregoing is now age context - The perture for Foregoing is now age context - The perture for Foregoing is now age context - The perture for Foregoing is now age context - Production Analyst 11/03/98 - Production Analyst 11/03/98 - Approx by - Approx by - Approx by - Approx by - Approx by - Ap			Description)		
TYPE OF SUBMISSION TYPE OF ACTION Netice of Intent Abandonment Subsequent Report Program Back Final Abandonment Noice Netice of Intent Dewrite Proposed or Completed Operations (Clearly state all perintern dealls, and give perintern dates, including entimated date of starting and proposed work.)* Dewrite Proposed or Completed Operations (Clearly state all perintern dealls, and give perintern dates, including entimated date of starting and proposed work.)* Requesting a 30-day shut in for evaluation of Temporarily Abandonment - This well in an injection well which has not been used since we took over operation. In the next 30-days we plan to evaluate this well. Future plans are to use this well to enhance waterflood operations. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. I herdw conflored foregoing is new set correct symptom Trate Production Analyst 11/03/98 This year for Folegale State-office use Tite Approved by Tate	2. CHECK	APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
Subsequent Report Bubsequent Report Brinal Abandonment Notice Becompletion Program Back Becompletion Program Beck Becompletion Program Beck Becompletion Program Beck Becompletion Program Beck					
Final Abandonment Notice	L -1		Recompletion	/	
1. Dewrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally of Completion and tog Completed operations and the complete com	🗍 Final Aba	andonment Notice	Casing Repair	it i/n/TA	Water Shut-Off
to enhance waterflood operations We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days. - We will mail an outline of the results of the evaluation to your office at the end of the 30-days We will mail an outline of the results of the evaluation to your office at the end of the 30-days We will mail an outline of the results of the solution of the 30-days We will mail an outline of the results of the solution of approval. If any - We will be at the solution of approval. If any - We will be at the solution of the solution of approval. If any - We will be at the solution of the solution of approval. If any - We will be at the solution of the	Enc subsurface locali	ions and measured and true vertic	al depths for all markers and zones pertine	nt to this work.)*	
the 30-days. Approved by Approved by I hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst 1 hereby certify that off foregoing is true add cohrect Production Analyst Date	Requesting a	in an injection	well which has not be	en used since we	took over operation.
I hereby certify that the foregoine is true add contrect I hereby certify that the foregoine is true add contrect Signed Production Analyst 11/03/98 (This space for Federal or State-office use) Approved by Approved by Title Date	Requesting - This well In the new to enhance	in an injection xt 30-days we pla e waterflood oper	well which has not be In to evaluate this we Pations.	en used since we 11. Future plans	took over operation. are to use this well
I hereby certify that the foregoine is true add correct I hereby certify that the foregoine is true add correct Signed Title Production Analyst 11/03/98 11/03/98 Title Date Date Date	Requesting - This well In the new to enhance - We will ma	in an injection xt 30-days we pla e waterflood oper ail an outline of	well which has not be In to evaluate this we Pations.	en used since we 11. Future plans valuation to your	took over operation. are to use this well office at the end of
Signed Production Analyst 11/03/98 (This space for Federal or State-office use) Date Date Approved by I any W. Wink Title Date	Requesting - This well In the new to enhance - We will ma	in an injection xt 30-days we pla e waterflood oper ail an outline of	well which has not be In to evaluate this we Pations.	en used since we 11. Future plans valuation to your PETER + NOV = 1	took over operation. are to use this well office at the end of ROVED CHESTER
Apprived by <u>Harry</u> <u>Uank</u> Title Date	Requesting - This well In the new to enhance - We will ma the 30-day	in an injection xt 30-days we pla e waterflood oper ail an outline of ys.	well which has not be In to evaluate this we Pations.	en used since we 11. Future plans valuation to your Appr PETER V NOV 1	took over operation. are to use this well office at the end of ROVED CHESTER 8-1998
c 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any denarmant or section 1001, makes it a crime for any person knowingly and willfully to make to any denarmant or section 1001.	Requesting - This well In the nex- to enhance - We will ma the 30-day	in an injection xt 30-days we pla e waterflood oper ail an outline of ys.	well which has not be in to evaluate this we rations. The results of the e Product	en used since we 11. Future plans valuation to your PETER + NOV = 1 BUREAU OF TANK ROSWELL RES	took over operation. are to use this well office at the end of ROVED CHESTER 8.1998 MANAGEMENT 11/03/98
	Requesting a - This well In the nex- to enhance - We will may the 30-day I hereby certify that after for Signed Control of Federal OF Approved by	in an injection xt 30-days we pla e waterflood oper ail an outline of ys.	well which has not be in to evaluate this we rations. The results of the e Product	en used since we 11. Future plans valuation to your PETER + NOV = 1 BUREAU OF TANK ROSWELL RES	took over operation. are to use this well office at the end of ROVED CHESTER 8.1998 DiscrementDate 11/03/98

505