40. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PRODATION OFFICE			
1)			

₹.

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C -104

SAHEA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	ALITHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
LAND OFFICE	AOTHORIZATION	THE SITE OF THE STATE OF THE ST		
TRANSPORTER GAS			•	
OPERATOR				
PRODATION OFFICE				
•	RATING CORPORATION			
Address	5 5	N M! - 90001 (Mail	. D. O. Box 26/18)	
200 West First Reason(s) for filing (Check pro	Street-Fourth Floor, Roswell	Other (Please explain)	: F.U. BOX 2040)	
New Well	Change in Transporter of:	CHANGE OF WELL N		
Recompletion Change in Ownership	Oil Dry C	ensule Change effective	: Livaudais-Federal #5) : July 1, 1983	
If change of ownership give r and address of previous owne	r			
DESCRIPTION OF WELL	AND LEASE			
Lease Name Section	on #30 Well No. Pool Name, Including	Conta Cadar	Lease No. al or Fee Federal NM-0139989	
Todd Lower San Andr	es Unit 16 Todd Lower Sa	an Andres	1 EGET 81 W 1 G1 1 7 7 6 7	
Unit Letter P ;	660 Feet From The South L	ine and 660 Feet From	The <u>Fast</u>	
Line of Section 30	Township 7 S Range	36 E , NMPM, RC	posevelt County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Mobil Pipeline Cor	line Company P.O. Box 900, Dallas, Texas 75221		Texas 75221	
Name of Authorized Transporte		Address (Give address to which approved copy of this form is to be sent) Bluitt Plant, Milnesand, New Mexico 88125		
Cities Service 080 11 well produces oil or liquida,	Unit Sec. Twp. Rge.		hen	
give location of tanks.	1	Yes	4/30/68	
If this production is comming COMPLETION DATA	eled with that from any other lease or pool			
Designate Type of Cor	npletion - (X)	1:cw Well Workover Deepen	Flug Back Same Rosty, Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Otl/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR,	etc.j Name of Producing Formation	100 011, 043 1 47		
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		- for an annual solutions of load of	I and must be equal to or exceed top-allow	
TEST DATA AND REQUI	EST FOR ALLOWABLE (less must be able for this	depth or be for full 24 hours)		
Date First New Cil Run To Ta	nks Date of Test	Producing Method (Flow, pump, gas	ин, екс.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gaa-MCF	
Actual Pred, During Tost	Oil·Bblo.			
GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
		(5) (5)	Chake Size	
Testing Mothed (pitot, back pr	.) Tubing Procesuro (Shuù-Lu)	Cosing Pressure (Shut-in)	Chill Size	
CERTIFICATE OF COM	PLIANCE		ATION COMMISSION	
		APPROVED AUG 4	1983	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPPRYSOR		
above is true and complete	to the best of my knowledge and belief	TITLE		
$\Lambda \Lambda \Lambda \Lambda$		11		
$M_{1}O I M M_{2}$		This form is to be filed in compliance with RULE 1104.		

(Signiture) Mark B. Murphy

Vice-President, Murphy Operating Corporation
(100)

8/1/8-3

If this is a request for allowable for a newly dell, i or despense well, this form must be accompenied by a tabulation of the deviation well, this form on the well is accordance with NULL 111. All sections of this fern must be filled out completely for allow able on new rad recompleted valle.

Fiff out only Sections I. M. III, and VI for charges of awner well name or number, or transporter, or other auch change of condition