

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0139989	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 63	
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Livaudais Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL Section 30-7S-36E At top prod. interval reported below At total depth				9. WELL NO. 5	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Todd Lower San Andres	
15. DATE SPUDDED 12-29-67				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T. 7 S., R. 36 E., N.M.P.M.	
16. DATE T.D. REACHED 1-6-68				12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 1-16-68				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4129.1' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4296' KB		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
Surf. - TD					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4239' - 4272' Lower San Andres				25. WAS DIRECTIONAL SURVEY MADE No (Totco only)	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		292' KB	
5 1/2"		17#		4296' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		150 sx cement circ. to surface			
7 7/8"		275 sx cement, 2% gel, 8# salt per sack			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4260'		None	
31. PERFORATION RECORD (Interval, size and number) One Shot per foot at: 4239', 4241', 4243', 4249', 4252', 4255', 4256', 4260', 4266', 4271', and 4272'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4239' - 4272'		Treated with 3,000 gallons Regular DS-30 acid.			
4239' - 4272'		Sand/oil fraced with 30,000 gallons lease oil and 30,000# 20-40 mesh sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION 1-16-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1-17-68		HOURS TESTED 24		CHOKE SIZE 24/64"	
PROD'N. FOR TEST PERIOD		OIL—BBL. 125		GAS—MCF. 43	
WATER—BBL. 0		GAS-OIL RATIO 344:1			
FLOW. TUBING PRESS. 50#		CASING PRESSURE 480#		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
				OIL GRAVITY-API (CORR.) 26.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY J. W. Brasfield	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Sam P. Stephens</u>		TITLE <u>Executive Vice-President</u>		DATE <u>1-17-68</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres	3470'					
Slaughter	4110'					
TD	4296'					