NO. OF COPIES RECI	EIVED	i 1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			<u> </u>
BOODATION OF			

	SANTA FE				NEW M	EXICO OIL C REQUEST		TION COMMIS OWABLE	SIUN	Supersed	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE			AND						7	1-1-03	
	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
}		OIL						01	`. ;			
	TRANSPORTER	GAS				* •						
	OPERATOR											
I.	PRORATION OFF	FICE										
		FRANKLIN, ASTON & FAIR, INC.										
	Address											
	P. O. Box Reason(s) for filing	1090,	Roswel	1, New	Mexico_	88201		Omer Please	Splain) rom	1 - 22	to the sample trap	
	New Well	X	bper oox)	Change	in Transpor	ter of:		UNI 988 AV	A CONTRACT	uni e i i i i i i i i i i i i i i i i i i	THE STATE	
	Recompletion			OII		Dry G		EXCEPTION	TO THE NO.:	Power ware, but	ALLEY CHIANNED BY:	
	Change in Ownership	РШ		Casing	nead Gas	Conde	nsate		<i>///</i>			
	If change of owners						· /	1 2.				
	and address of prev	vious own	ner									
11.	DESCRIPTION O	F WELI	AND L	EASE	- Deal Nas	me, Including F	Formation		Kind of Lease		Lease No.	
	Lease Name	امسما		well N		ne, mercanig i Lower <u>Տ</u> ձյ				lor Fee Feder	al NM 0139989	
	Livaudais Fe	<u>derai</u>		2_	11000	LOWET Jan	TANGICS	h				
	Unit Letter	Р ;	660	Feet F	rom The	South Li	ne and	660	_ Feet From ?	The <u>East</u>		
						_	36E	NO (TO) (R.C	oosevelt	County	
	Line of Section	30	Towi	nship /	'S	Range		, NMPM,		30301011		
III.	DESIGNATION C	of TRAN	SPORT	ER OF O	IL AND N	ATURAL G.	AS					
	Name of Authorized	Transport	ter of Oil	[X] or	Condensate	• 🗀	Attent	On: Prof	ation Si	upe <i>d copy of this fo</i> upervisor , Texas	irm is to be sent)	
	The Permian	Corpo	oration	nghead Gas	X or D	ry Gas	Address (Give address to	which appro-	ved copy of this fe	orm is to be sent)	
	Vented	Transport	0. 010.		XX							
	If well produces oil	or liquide	3,	Unit S	Sec. Tw		1	ually connected	d? Wh	en		
	give location of tan	iks.		1		7S 36E			<u>_</u>			
	If this production i	is commin	ngled with	h that from	any other	lease or pool	, give comm	ingling order	number:			
IV.	COMPLETION D			(Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back So	me Restv. Diff. Restv.	
	Designate Ty	pe of Co	ompletio		4		X	1	<u> </u>	P.B.T.D.		
	Date Spudded			į	l. Ready to	Prod.	Total Dep	KB		P.B.1.D.		
	12-29-67 Elevations (DF, RK	CR RT CI	R etc.i	1-16-6 Name of Pr	oducing For	mation	Top O11/0		··	Tubing Depth		
	1 4129.1 GR			San Ang	ires (Lo	ower)	4239			42601		
	Perforations One	shot p	per fo	ot at:	4239',	4241', 4	243, 42	49', 425	21, cu' Q de	Depth Casing S	hoe	
	4255', 4256', 4260', 4266', 4271', and 4272' Pe					ND CEMENT	CEMENTING RECORD					
			NG & TUB	NG & TUBING SIZE		DEPTH SET		SACKS CEMENT				
		1/411			8 5/8			292 4296	KB KB	150 sx cmt	circ. to surment, 2% gel,	
	7	7/8''			5 1/2			4290	ND		salt per sack	
				<u> </u>								
v	TEST DATA AN	ID REQI	UEST FO	OR ALLO	WABLE	(Test must be	after recover	y of total volum or full 24 hours	ne of load oil	and must be equa	l to or exceed top allow-	
	OIL WELL Date First New Oil	Date of Te		able for this	acpus or oc je	Method (Flow	•					
	1-16-68			[1-17-68			Flowing				
	Caudin or rear		1	Tubing Pressure			Cabing 1 1000-0			24/64"		
	24 hours 50# f Actual Prod. During Test 0:1-Bbls. 125		1	50# flowing			480# Water-Bble.			Gas-MCF		
						0		43 (GOF	43 (GOR 344:1)			
	I											
	GAS WELL			1	m		Bhie Co	ndensate/MMCI		Gravity of Con	denagte	
	Actual Prod. Test	-MCF/D		Length of	Test			IMBIIBAID IVIIVICI		G. S. V., G. S. S.		
	Testing Method (p	itot, back	pr.)	Tubing Pro	essure (Shu	t-in)	Casing P	ressure (Shut-	-in)	Choke Size		
							- 					
VI	. CERTIFICATE	OF COM	MPLIAN	NCE				OIL C		ATION COMM		
		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					APPR	OVED	4 8 1		, 19	
	Carried and an Annua						TAI i	li an-su				
	above is true and complete to the best of my knowledge and belief. Stephens (Signaryse) Executive Vice-President						TITLE					
						- 11						
							This form is to be filed in compliance with RULE 1104.					
						!!	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
						tests						
	(Title) January 17, 1968										able o	
											F well n	
			יט	ate)			s	Separate Forms C-104 must be filed for each pool in multiply				
i de la companya de							comple	completed wells.				