NO. OF COPIES RECEIVED								Revis	C-105 sed 1-1-6	65
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						State		e of Lease Fee	
	w	WELL COMPLETION OR RECOMPLETION REPORT AND LOG					ND LUG	· I		rs Lease No.
J.S.G.S.			•					! B-	10130)
AND OFFICE								77777	7777	mm
PERATOR										
. TYPE OF WELL								7. Unit A	areemen	at Name
. TYPE OF WELL								,,	- 9	
		L X GAS WELL		DRY	OTHER			8. Farm o	or Lease	Name
NEW IT WORK	- <u></u>	PLUG		FF []				1		
WELL X OVER		N BACK	RE	FF. SVR.	OTHER			9. Well N	lo-Sta	ite
Name of Operator								3. Well N		
	orporation							-	d and Do	ool, or Wildcat
Address of Operator								1		
P. O. Box	t 1352 Ros	swell, New	Mexico) 				unave	100-5	an Andres
IT LETTER D	EC. 31 TV	wp. 7-S RG	E. 33-E	NMPM				Roosev	relt	
5. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (R	eady to P	<i>rod.)</i> 18. E			GR, etc.)		
12-9-67	12-18-67	1-4	1-68		44	51.7 G.L.			4451	1.7
). Total Depth		g Back T.D.	22.		e Compl., Hov	23. Interve	ıls Rota	ry Tools	, C	able Tools
4350				Many	-	Drille	By 0	-4350	:	
4330 4. Producing Interval(s)	, of this complet	ion - Top, Botton	n, Name				<u> </u>		25. W	as Directional Su
	C A 3	ec								as Directional Su lade Yes
4167-4268	_							27	7, Was W	ell Cored
6. Type Electric and Ot	her Logs Run	· · · · · · · · · · · · · · · · · · ·		. Mica	molatemol	log		27		•
6. Type Electric and Ot Sidewall-N	her Logs Run	rosity, Lat						27	7. Was W	•
6. Type Electric and Ot Sidewall-N	her Logs Run Neutron Po	rosity, Lat	SING RECO	ORD (Repo	ort all strings	set in well)	NTING DE			
6. Type Electric and Ot Sidewall-N 8. CASING SIZE	her Logs Run Neutron Po	rosity, Lat	SING RECO	ORD (Repo	ort all strings E SIZE	set in well) CEME	NTING REG			•
6. Type Electric and Ot. Sidewall-N 8. CASING SIZE 8 5/8	her Logs Run Neutron Po	rosity, Lat CAS /FT. DEPTI 372	SING RECO H SET 2	ORD (Repo	ort all strings .E SIZE 1	set in well) CEME 250	sx			
6. Type Electric and Ot Sidewall-N 8. CASING SIZE	her Logs Run Neutron Po	rosity, Lat CAS /FT. DEPTI 372	SING RECO H SET 2	ORD (Repo	ort all strings E SIZE	set in well) CEME	sx			
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6. Type Electric and Ot. Sidewall-N 8. CASING SIZE 8 5/8	Neutron Po	rosity, Lat CAS /FT. DEPTI 372	SING RECO H SET 2	ORD (Repo	ort all strings .E SIZE 1	250 350	sx sx	CORD TUBING R	No	AMOUNT PULL
5. Type Electric and Ot Sidewall-1 8. CASING SIZE 8 5/8 4 1/4	Neutron Po	rosity, Lat CAS /FT. DEPTI 372 4350	SING RECO H SET 2	ORD (Repo	ort all strings .E SIZE 1	250 350 30.	SX SX	TUBING R	No	
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4	weight LB.	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD	SING RECO	ORD (Repo	ort all strings E SIZE 1 7/8	250 350	SX SX	CORD TUBING R	No	AMOUNT PULL
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4	weight LB.	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD	SING RECO	ORD (Repo	ort all strings E SIZE 1 7/8	250 350 30.	SX SX	TUBING R	No	AMOUNT PULL!
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4	Neutron Po WEIGHT LB., 20 10.5	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM	SING RECO	ORD (Repo	ort all strings E SIZE 1 7/8 SCREEN	250 350 30.	SX SX	TUBING REPTH SET	No	AMOUNT PULLI PACKER SET
Sidewall-N Sidewall-N CASING SIZE 8 5/8 4 1/4 SIZE 1. Perforation Record (1	WEIGHT LB., 20 10.5	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number)	SING RECO	ORD (Repo	ort all strings E SIZE 7/8 SCREEN	30. 31. 31. 31. 31. 31. 31. 31. 31	SX SX	TUBING R EPTH SET 4160	NO	AMOUNT PULLI PACKER SET
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (1	WEIGHT LB., 20 10.5	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number)	SING RECO	ORD (Repo	ort all strings E SIZE 7/8 SCREEN	30. 30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	SX SX	TUBING R EPTH SET 4160 , CEMENT	NO	PACKER SET
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (1, 4183, 4187, 4257, 4268	WEIGHT LB. 20 10.5 TOP Interval, size and	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424	SING RECO	ORD (Repo	ort all strings E SIZE 7/8 SCREEN 32. DEPTH	30. 30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	SX SX	TUBING R EPTH SET 4160 , CEMENT	NO SQUEE KIND M	PACKER SET
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (1	WEIGHT LB. 20 10.5 TOP Interval, size and	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424	SING RECO	ORD (Repo	SCREEN 32. DEPTH 4167-42	30. 30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	SX SX PACTURE AMC 2000	TUBING R EPTH SET 4160 , CEMENT	No SECORD SQUEE KIND M	PACKER SET ZE, ETC. IATERIAL USED cid
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (1, 4183, 4187, 4257, 4268	WEIGHT LB. 20 10.5 TOP Interval, size and	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424	SING RECO	ORD (Repo	ort all strings E SIZE 7/8 SCREEN 32. DEPTH	30. 30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	SX SX RACTURE AMC 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals 1	NO SQUEE KIND M 15% A	PACKER SET ZE, ETC. IATERIAL USED cid
6. Type Electric and Ot Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (1, 4183, 4187, 4257, 4268	weight LB. 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) d, 4224, 424	sacks c	PROD	32. DEPTH 4167-42	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268	SX SX RACTURE AMC 2000 Frac	TUBING R EPTH SET 4160 CEMENT DUNT AND gals 1	NO SQUEE KIND M 15% A	PACKER SET ZE, ETC. IATERIAL USED cid
Sidewall-N Sidewall-N CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (I 4183, 4187, 4257, 4268 2 shots/ft. 3. Cate First Production	Meutron Po WEIGHT LB. 20 10.5 L TOP Interval, size and 4215, 4220 20-1/2" ho	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424 ples	sacks c	PROD	32. DEPTH 4167-42	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268	SX SX RACTURE AMC 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals 1 40000 c 30000	SQUEE: KIND M 15% Ac gals 1	PACKER SET ZE, ETC. IATERIAL USED cid
Sidewall-N Sidewall-N CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (III) 4183, 4187, 4257, 4268 2 shots/ft.	Meutron Po WEIGHT LB. 20 10.5 L TOP Interval, size and 4215, 4220 20-1/2" ho	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) d, 4224, 424	sacks c	PROD	32. DEPTH 4167-42	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268	RACTURE AMO 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals 40000 s 30000 s	SQUEE KIND M 15% Au 20/4 totus (Pr	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in)
Sidewall-N Sidewall-N CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (I 4183, 4187, 4257, 4268 2 shots/ft. 3. Cate First Production	Meutron Po WEIGHT LB. 20 10.5 L TOP Interval, size and 4215, 4220 20-1/2" ho	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424 ples	sacks of sac	PROD	32. DEPTH 4167-42 UCTION oil — Bbl.	30. 30. 31ZE 2 3/8 ACID, SHOT, F INTERVAL 268 268 d type pump) Gas - MC	RACTURE AMO 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals 40000 s Well St Proc	SQUEE KIND M 15% Au 20/4 totus (Pr	PACKER SET PACKER SET ZE, ETC. ATERIAL USED cid wtr 40 sd rod. or Shut-in)
Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (II) 4183, 4187, 4257, 4268 2 shots/ft. 3. Parter First Production 1-4-68	Meutron Por Weight LB., 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho	rosity, Lat CAS /FT. DEPTI 373 4350 INER RECORD BOTTOM d number) d, 4224, 424 cles Letion Method (Flo	SACKS C	PROD	32. DEPTH 4167-42 UCTION ling — Size an	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 4 type pump)	RACTURE AMO 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals 40000 s 30000 s	SQUEE KIND M 15% Au 20/4 totus (Pr	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in)
Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (I) 4183, 4187, 4257, 4268 2 shots/ft. 3. Cate First Production 1-4-68 Cate of Test	Meutron Por Weight LB., 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested	rosity, Lat CAS /FT. DEPTI 377 4350 INER RECORD BOTTOM d number) 1, 4224, 424 cles chicke Size re Calculated 2	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION oil — Bbl.	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	RACTURE AMO 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals Well St Proc tter — Bbl. 20	SQUEE: KIND M 15% Ad 20/4 tatus (Pr d) Ga	PACKER SET PACKER SET ZE, ETC. ATERIAL USED cid wtr 40 sd rod. or Shut-in)
Sidewall-No. Sidewall-No. Sidewall-No. Sidewall-No. Size No. Size	Meutron Position Neutron Position Position Position Position Position Position Position Production	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) 1, 4224, 424 ples action Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION ling — Size an Oil — Bbl. 60	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	SX SX PRACTURE AMC 2000 Frac	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals Well St Proc tter — Bbl. 20	SQUEE: KIND M 15% Ad 20/4 tatus (Pr d) Ga	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-N Sidewall-N Sidewall-N CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (I) 4183, 4187, 4257, 4268 2 shots/ft. 3. Oute First Production 1-4-68 Oute of Test 1-4-68 Clow Tubing Press.	Meutron Position Neutron Position Position Position Position Position Position Position Production P	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) d, 4224, 424 ples ction Method (Flor choke Size —— ce Calculated 2 Hour Rate	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION ling — Size an Oil — Bbl. 60	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	SX SX PACTURE AMC 2000 Frac Cater — Bbl.	TUBING R EPTH SET 4160 , CEMENT DUNT AND gals Well St Proc tter — Bbl. 20	SQUEE: KIND M 15% Ad tatus (Pr d Ga Oil Grav 26	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-No. Sidewall-No. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (II) 4183, 4187, 4257, 4268 2 shots/ft. 3. Pate First Production 1-4-68 Pate of Test 1-4-68 Clow Tubing Press.	Meutron Por Weight LB., 20 10.5 Top Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested 24 Casing Pressur Sold, used for fur	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) d number) d value of the control of t	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION ling — Size an Oil — Bbl. 60	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	SX SX RACTURE AMC 2000 Frac Gater — Bbl.	TUBING R EPTH SET 4160 C, CEMENT DUNT AND gals Well St Proc nter — Bbl. 20	SQUEE: KIND M 15% Ad 20/4 calls II 20/4 d Ga Oil Gran 26 ed By	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-N 8. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (III) 4183, 4187, 4257, 4268 2 shots/ft. 3. Cate First Production 1-4-68 Cate of Test 1-4-68 Clow Tubing Press. 4. Disposition of Gas (Samuel State of Test) 4. Disposition of Gas (Samuel State of Test)	Meutron Position Neutron Position Position Position Position Position Position Position Production P	rosity, Lat CAS /FT. DEPTI 372 4350 INER RECORD BOTTOM d number) d number) d value of the control of t	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION ling — Size an Oil — Bbl. 60	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	SX SX RACTURE AMC 2000 Frac Gater — Bbl.	TUBING R EPTH SET 4160 C, CEMENT DUNT AND gals Well St Proc tter — Bbl. 20	SQUEE: KIND M 15% Ad 20/4 calls II 20/4 d Ga Oil Gran 26 ed By	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-N Sidewall-N Sidewall-N Sidewall-N Sidewall-N Size 8 5/8 4 1/4 Size 1. Perforation Record (I) 4183, 4187, 4257, 4268 2 shots/ft. Size 1-4-68 Clow Tubing Press. 4. Disposition of Gas (Size) 5. List of Attachments	Meutron Por Weight LB. 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested 24 Casing Pressur Sold, used for fur	rosity, Lat CAS /FT. DEPTI 377 4350 INER RECORD BOTTOM d number) d, 4224, 424 cles Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CO	PROD lift, pump	32. DEPTH 4167-42 UCTION ling — Size an Oil — Bbl. 60	30. 30. 31ZE 2 3/8 ACID, SHOT, FINTERVAL 268 268 d type pump) Gas - MC 12.7	SX SX RACTURE AMC 2000 Frac Gater — Bbl.	TUBING R EPTH SET 4160 C, CEMENT DUNT AND gals Well St Proc tter — Bbl. 20	SQUEE: KIND M 15% Ad 20/4 calls II 20/4 d Ga Oil Gran 26 ed By	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-Ne. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (III) 4183, 4187, 4257, 4268 2 shots/ft. 3. Forter First Production 1-4-68 Flow Tubing Press 4. Disposition of Gas (Signature) 5. List of Attachments	Meutron Por Weight LB., 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested 24 Casing Pressur Sold, used for fur Vented 1 set logs	rosity, Lat CAS /FT. DEPTI 377 4350 INER RECORD BOTTOM d number) d, 4224, 424 cles Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CO. SACKS CO. SACKS CO. Prod'n. Test P. 4- Oil - F.	PROD lift, pump	32. DEPTH 4167-42 4167-42 UCTION ing = Size an Gas = N	30. 30. 31ZE 2 3/8 ACID, SHOT, F INTERVAL 268 d type pump) Gas - MC 12.7	RACTURE AMO 2000 Frac Te W	TUBING R EPTH SET 4160 CEMENT DUNT AND gals Well St Proc tter — Bbl. 20 est Witnesse 7. G. Mo	SQUEE: SQUEE: KIND M 15% Ad 20/4 tatus (Pr d Ga Coil Grav 26 ed By cCoy	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-N Sidewall-N Sidewall-N Sidewall-N Sidewall-N Size 8 5/8 4 1/4 Size 1. Perforation Record (I) 4183, 4187, 4257, 4268 2 shots/ft. Size 1-4-68 Clow Tubing Press. 4. Disposition of Gas (Size) 5. List of Attachments	Meutron Por Weight LB., 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested 24 Casing Pressur Sold, used for fur Vented 1 set logs	rosity, Lat CAS /FT. DEPTI 377 4350 INER RECORD BOTTOM d number) d, 4224, 424 cles Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CO. SACKS CO. SACKS CO. Prod'n. Test P. 4- Oil - F.	PROD lift, pump	32. DEPTH 4167-42 4167-42 UCTION ing = Size an Gas = N	30. 30. 31ZE 2 3/8 ACID, SHOT, F INTERVAL 268 d type pump) Gas - MC 12.7	RACTURE AMO 2000 Frac Te W	TUBING R EPTH SET 4160 CEMENT DUNT AND gals Well St Proc tter — Bbl. 20 est Witnesse 7. G. Mo	SQUEE: SQUEE: KIND M 15% Ad 20/4 tatus (Pr d Ga Coil Grav 26 ed By cCoy	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212
Sidewall-Ne. CASING SIZE 8 5/8 4 1/4 9. SIZE 1. Perforation Record (III) 4183, 4187, 4257, 4268 2 shots/ft. 3. Forter First Production 1-4-68 Flow Tubing Press 4. Disposition of Gas (Signature) 5. List of Attachments	Meutron Por Weight LB., 20 10.5 TOP Interval, size and 4215, 4220 20-1/2" ho Produ P Hours Tested 24 Casing Pressur Sold, used for fur Vented 1 set logs	rosity, Lat CAS /FT. DEPTI 377 4350 INER RECORD BOTTOM d number) d, 4224, 424 cles Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CO. SACKS CO. SACKS CO. Prod'n. Test P. 4- Oil - F.	PROD lift, pump	32. DEPTH 4167-42 4167-42 UCTION ing = Size an Gas = N	30. 30. 31ZE 2 3/8 ACID, SHOT, F INTERVAL 268 d type pump) Gas - MC 12.7	RACTURE AMO 2000 Frac Te W	TUBING R EPTH SET 4160 CEMENT DUNT AND gals Well St Proc tter — Bbl. 20 est Witnesse 7. G. Mo	No SQUEE KIND M 15% Ad 20/4 tatus (Pr d Ga Oil Grav 26 ed By cCoy	PACKER SET PACKER SET ZE, ETC. IATERIAL USED cid wtr 40 sd rod. or Shut-in) IS — Oil Ratio 212

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"			
							Penn. "C"			
							Penn. "D"			
							Leadville			
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison			
T.	Queen	T.	Silurian	Т.	Point Lookout	Т.	Elbert			
T.	Grayburg	T.	Montoya	Т.	Mancos	т.	McCracken			
							Ignacio Qtzte			
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite			
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	T.				

FORMATION RECORD (Arrach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1740 2280 2380 3462	1740 2280 2380 3462 4350	1740 540 100 1082 888	Red beds, sand & gravel Salt and anhydrite Sand Sand, anhydrite and dolomite Lime and dolomite				·
	,		; 				