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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10130</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Hondo-State</b>	
2. Name of Operator <b>Cayman Corporation</b>		9. Well No. <b>3</b>	
3. Address of Operator <b>P. O. Box 1352 Roswell, New Mexico</b>		10. Field and Pool, or Wildcat <b>Chaveroo-San Andres</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>31</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM		12. County <b>Roosevelt</b>	
15. Date Spudded <b>12-9-67</b>	16. Date T.D. Reached <b>12-18-67</b>	17. Date Compl. (Ready to Prod.) <b>1-4-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4451.7 G.L.</b>
19. Elev. Casinghead <b>4451.7</b>		20. Total Depth <b>4350</b>	
21. Plug Back T.D. --		22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools <b>0-4350</b> Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4167-4268 San Andres</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Sidewall-Neutron Porosity, Laterolog, Microlaterolog</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8</b>	<b>20</b>	<b>372</b>	<b>11</b>
<b>4 1/4</b>	<b>10.5</b>	<b>4350</b>	<b>7 7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>250 sx</b>			
<b>350 sx</b>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<b>2 3/8</b>	<b>4160</b>	<b>--</b>	
31. Perforation Record (Interval, size and number) <b>4167, 4183, 4187, 4215, 4220, 4224, 4243, 4252, 4257, 4268</b> <b>2 shots/ft. 20-1/2" holes</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>4167-4268</b>		<b>2000 gals 15% Acid</b>	
<b>4167-4268</b>		<b>Frac 40000 gals wtr 30000 # 20/40 sd</b>	
33. PRODUCTION			
Date First Production <b>1-4-68</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Prod</b>
Date of Test <b>1-4-68</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>60</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>--</b>	Oil - Bbl. <b>60</b>
Gas - MCF <b>12.7</b>		Water - Bbl. <b>20</b>	Gas - Oil Ratio <b>212</b>
Oil Gravity - API (Corr.) <b>26</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>W. G. McCoy</b>
35. List of Attachments <b>1 set logs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>W. G. McCoy</b>		TITLE <b>Engineer</b>	DATE <b>January 23, 1968</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2280</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3463</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>PIE 4016</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>P-1 4163</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1740	1740	Red beds, sand & gravel				
1740	2280	540	Salt and anhydrite				
2280	2380	100	Sand				
2380	3462	1082	Sand, anhydrite and dolomite				
3462	4350	888	Lime and dolomite				