NO. OF COPIES RE	CEIVED	
DISTRIBUT	ION	
SANTA FE		
FILE		_
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	_
OPERATOR		
PRORATION OF	FICE	

January 17, 1968
(Date)

III.

FILE REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURA	Supersedes Old C-104 and C-110
	Effective 1-1-65
	AL GAS
LAND OFFICE	
OIL	· · · · · · · · · · · · · · · · · · ·
TRANSPORTER	
OPERATOR	
777777777777777777777777777777777777777	
Operator	
CAYMAN CORPORATION	
Address	
610 SECURITY MATIOMAL MANY MEDG. ROSNIELL, M. MEX. 88201	
Reason(s) for filing (Check proper box) Other (Please explain)	,
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
and address of provided that	,
II. DESCRIPTION OF WELL AND LEASE Kind of	Lease No.
Lease Name Well No. Pool Name, including 1 Ornation	Federal or Fee State P-10130
hondo-State 3 Chaveroo=Dan Andres State, F	
Location	₩ o m ◆
Unit Letter 0; 600 Feet From The NOTTH Line and 660 Feet	From The
77.1	Roosevelt County
Line of Section 31 Township 7-7 Range 33-L , NMPM,	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS OF Condensate Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Off	land, Texas 79701
(Clatan Corporation	approved copy of this form is to be sent)
'Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which	
Linit Sec. Twp. Rge. Is gas actually connected?	When
If well produces oil or liquids.	1
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number	r:
IV COMPLETION DATA	D. A. D. W. D. of
Oil Well Gds Well New Well Workerer 2001	1.129
Don.8	P.B.T.D.
Date Spudded Date Compl. Ready to Prod. Total Depth	4350
12-1-6/	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	
Lievations (D1, RtD, R1, OR, CCC)	Tubing Depth
4451.7 San Andres 4168	4160
4451.7 San Andres 4168	4160 Depth Casing Shoe
4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/9	4160 Depth Casing Shoe
4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/1 TUBING, CASING, AND CEMENTING RECORD	4160 Depth Casing Shoe 4350
4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/1 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	4160 Depth Casing Shoe 4350 SACKS CEMENT
4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/f TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372	### 4160 Depth Casing Shoe ### 4350
4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/f TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	4160 Depth Casing Shoe 4350 SACKS CEMENT
### Addres ####################################	### 4160 Depth Casing Shoe ### 4350
4451.7 San Andres 4168 Perforations TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350	### ### ##############################
### 4451.7 San Andres 4168 Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/9 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/8 4-1/2 4350 ###################################	### ### ##############################
### Addres ####################################	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow
### Additions Perforations	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow
### A451.7 San Andres 4168 Perforations	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow
Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/9 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/8 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of label for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump	4160 Depth Casing Shoe ft. 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow, gas lift, etc.)
Perforations 4168,4184,4138,4216,4221,4224,4244,4253,4258,4269 2 Shots/1 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow, gas lift, etc.)
Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of label for this depth or be for full 24 hours) Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure 24 1.75. Actual Prod. During Test Oil-Bbls.	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow , gas lift, etc.) Choke Size Gas-MCF
Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/1 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure	### ### ##############################
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Perforations 4168,4184,4188,4216,4221,4224,4244,4253,4258,4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of total well able for this depth or be for full 24 hours) Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure 24 1.75. Actual Prod. During Test Oil-Bbls. Water-Bbls.	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow , gas lift, etc.) Choke Size Gas-MCF 12.7
Perforations 4168,4184,4138,4216,4221,4224,4244,4253,4258,4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/8 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure GAS WELL Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	4160 Depth Casing Shoe 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow , gas lift, etc.) Choke Size Gas-MCF 12.7
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### Perforations ### 4168,4184,4138,4216,4221,4224,4244,4253,4258,4269 2 Shots/4 #### TUBING, CASING, AND CEMENTING RECORD ######### HOLE SIZE CASING & TUBING SIZE DEPTH SET ### 11	A160 Depth Casing Shoe \$4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size
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Perforations 4168, 4184, 4138, 4216, 4221, 4224, 4244, 4253, 4258, 4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lable for this depth or be for full 24 hours) OIL WELL Date First New Coll Run To Tanks Date of Test Producing Method (Flow, pump 1-4-68 Pump Casing Pressure Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbis. Water-Bbis. OIL-Bbis. OIL-Bbis. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	A160 Depth Casing Shoe Ft. 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow , gas lift, etc.) Choke Size Gas-MCF 12.7 Gravity of Condensate Choke Size SERVATION COMMISSION , 19
### AGENCES #### AGENCES ####################################	A160 Depth Casing Shoe 1 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 19 Illed in compliance with RULE 1104.
4151.7 San Aggres 4168 Perforations 4168,4134,4138,4216,4221,4224,4244,4253,4258,4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leadle for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump 1-4-68 Length of Test Tubing Pressure Casing Pressure Casing Pressure GAS WELL Actual Prod. During Test Oil-Bbis. Water-Bbis. OIL CONS I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be first this is a request first this is a requ	A160 Depth Casing Shoe 1 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 19 Alled in compliance with RULE 1104. or silowable for a newly drilled or deepene
Perforations 4168, 4184, 4138, 4216, 4221, 4224, 4244, 4253, 4258, 4269 2 Shots/4 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11 8-5/8 372 7-7/S 4-1/2 4350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of be able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Denote the set of	4160 Depth Casing Shoe Ft. 4350 SACKS CEMENT 250 350 oad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF 12.7 Gravity of Condensate Choke Size SERVATION COMMISSION , 19

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.