DISTRIBUTION ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION ILE OFFICE OFFIG & Hoc: NMOCO Loc: W. L. Boone Loc: R. H. Cone Loc: F. H.	NO. OF COPIES RECEIVE	<u> </u>	٦						Form C-10	15	
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Test Period Town Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Deviation Survey & Electric Logs 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		House Tost	ad C	hoke Size	Prodin. For	Oil - Bhl.	Gas = M	CF Water	Bbl.	Gas—Oil Ratio	
Hour Rate Hour Rate Hour Rate Hour Rate List of Attachments Deviation Survey & Electric Logs I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate of rest	nours reste	~ C	110RC D12E							
Hour Rate Hour Rate Hour Rate Hour Rate List of Attachments Deviation Survey & Electric Logs I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Ca-tii E	20072	alculated 01	Oil - Bhi	Cas	MCF	Water - Bbl.	011 (Gravity - API (Corr.)	
Deviation Survey & Electric Logs I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Casing Pre							\	,	
Deviation Survey & Electric Logs 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		(0.11.		<u> </u>				Tost Wi	tnessed Br	v	
Deviation Survey & Electric Logs 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4. Disposition of Gas	(Sold, used fo	or fuel, ven	tea, etc.)				lest wi	caseu D)	i	
Deviation Survey & Electric Logs 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							_				
	5. List of Attachments	3									
	Ţ)eviation	Surve	v & Elec	tric Logs						
Original Signed By	. I hereby certify tha	t the informat	ion shown	on both side:	s of this form is tr	ue and compl	ete to the best	of my knowledge	and belief.		
	Orio	inal Si	gned B	v							
SIGNED C. L. WADE TITLE Area Superintendent DATE 2-7-68	A GINED						*		-	• • • • • • • • • • • • • • • • • • • •	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	meastern New Mexico	Northw	estem New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	(8 T. Miss	T. Cliff House	T. Leadville
I. / Rivers	T. Devonian	T. Menefee	T Madison
T. Queen	00 T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres346	50 T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	т
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Granite	T. Todilto	T
T. Drinkard	T. Delaware Sand	T. Entrada	т
			Т.
T. Wolfcamp	T. Rustler	1390_ T. Chinle	Т
T. Penn.	Т	T. Permian	т
T Cisco (Bough C)	Т	T. Penn. "A"	т

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 415 1338 1910 2588 2983 3531	415 1338 1910 2588 2983 3531 3732	973 572 678 395 548 201	Shale & Redbed Redbed & Shells Redbed & Anhy Anhy & Salt Gyp & Salt Anhy Anhy Anhy Anhy				
3732 4200 4218 4250 4251	4200 4218 4250 4251 4444	18 32	Lime Core #1: Anhy Dolomite Dolomite Light blue Anhy Lime			. •	
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