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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & 4cc: **NMOCC**
lcc: **W. L. Boone**
lcc: **R. H. Coe**
lcc: **File**

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 1	
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 33 TWP. 7S RGE. 32E NMMPM		12. County Roosevelt	
15. Date Spudded 12-27-67	16. Date T.D. Reached 1-6-68	17. Date Compl. (Ready to Prod.) P&A 2-3-68	18. Elevations (DF, RKB, RT, GR, etc.) 4504 GL
20. Total Depth 4444'		21. Plug Back T.D. 0	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools		24. Was Directional Survey Made YES	
25. Producing Interval(s), of this completion — Top, Bottom, Name NONE		26. Was Well Cored 4200 - 4251'	
26. Type Electric and Other Logs Run Schlumberger Sonic-GR, Micro, FDL, NPL, FDC			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	20	412	11
5-1/2	15.5	4442	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
300 sx Incor w/2% CaCl & 1/4# flocele/sx		None	
1430 sx Incor 50-50 Pozmix		None	
100 sx Incor Neat		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) One 3/8" jet each @ 4226, 4228, 4231, 4238, 4267, 4271, 4281, 4301, 4311, 4341, 4348		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4226 - 4348		500 gals mud acid	
" "		4000 gals 20% HCL NE Acid	
" "		40000 gelled br, 2350# Adomite Aque	
" "		50000# 20-40 sand	
33. PRODUCTION			
Date First Production NONE	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Deviation Survey & Electric Logs			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **G. L. WADE**

TITLE **Area Superintendent**

DATE **2-7-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2278	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2960	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3460	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1390	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Shale & Redbed				
415	1338	973	Redbed & Shells				
1338	1910	572	Redbed & Anhy				
1910	2588	678	Anhy & Salt				
2588	2983	395	Gyp & Salt Anhy				
2983	3531	548	Anhy				
3531	3732	201	Anhy & Lime				
3732	4200	468	Lime				
4200	4218	18	Core #1: Anhy Dolomite				
4218	4250	32	Dolomite				
4250	4251	1	Light blue Anhy				
4251	4444	193	Lime				