	\		
18. I hereby certify SIGNED	that the foregoing is tage and correct	AREA SUPERINTENDENT	DATE 1-10-68
"(SA 4298 14 - 4232 FS: 4232-3	37 42-to-64-61 70-71	2	
) - 4278'		<i>y</i> , 200	
0-4298		Comp 1- 9-68	
•		v	
	_	125 MCFG, 26.1° Cgr	
T. Flow.	367 BO x 60 BLW	in 24 hours thru ?	6/64" Ch. TPF-450, #
54-66, 71	D-72 W/2JSPF.	audized 4/5000	gal 28%. Evaluate
Test. O.	//	etel intervals 4	•
300sy Ce	ment. Iested	lasing with 160	opsi for 30 min.
		55 Casing was si	
7. DESCRIBE PROPOSE proposed work	. If well is directionally drilled, give	state all pertinent details, and give pertinent e subsurface locations and measured and true	dates, including estimated date of starting an vertical depths for all markers and zones pert
REPAIR WELL (Other)	CHANGE PLANS	(Other) (NOTE: Report	results of multiple completion on Well lecompletion Report and Log form.)
FRACTURE TREAT	MULTIPLE COMPLE		
TEST WATER SH	NOTICE OF INTENTION TO:		UBSEQUENT REPORT OF:
3.	Check Appropriate Box	To Indicate Nature of Notice, Report	
4. PERMIT NO.	i	(Show whether DF, RT, GR, etc.)	POSEUELT N.M.
1980'FSL×60	SOFWL Sec. 29 (UNIT L	Sec. 29 NW/4 SW/4)	29-7-36 NMPM 12. COUNTY OR PARISH   13. STATE
At surface			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
BOX 68, HOBBS, N. M. 88240			9. WELL NO.
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION			8. FARM OR LEASE NAME DETERSON "A" BEACKAL
OIL GAS GAS WELL OTHER			7. UNIT AGREEMENT NAME
(Do not use	JNDRY NOTICES AND this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back to a different reservoir.	
	GEOLOGICAL		NM-0321281 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DEPARTMEN. OF T	HE INTERIOR verse side)	

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY: 044-USGS- Hobbs I-NSW I-SUSP I-RRY

\*See Instructions on Reverse Side

TITLE .

J L GORDON ACTING DISTRICT ENGINEER