	NO. OF COPIES RECEIVED	7					
	DISTRIBUTION	1					
	SANTA FE		CONSERVATION COMMIS	SION	Form C-104		
	FILE	REQUES	ST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO T	AND				
	LAND OFFICE	AUTHORIZATION TO T	KANSPURT UIL AND NA	ATURAL GAS			
	TRANSPORTER OIL GAS	1					
	OPERATOR	1					
· 1.	PRORATION OFFICE						
	Operator PAN AMERICAN PETROLEUM CORPORATION PAN AMERICAN PETR. CORP. FROM: PAN A ERICAN PETR. CORP.						
	BOX 68, HOBBS, N. M. 88240 EFFECTIVE: 2-1-71						
	Reason(s) for filing (Check proper box		Other (Please e	vnlain)			
	New Well	Change in Transporter of:	Office (Freuse e	xpiain)			
	Recompletion	·	Gas	1			
	Change in Ownership		densate \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Large	u Wested		
		Cushiqued dus [74]	densate	<u>IOWNIERK</u>	y (ma)		
	If change of ownership give name and address of previous owner				/		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	(ind of Lease			
	LETERSON A JENERAL	el 2 TODD, LOWER		state, Federal or Fe	Lease No. Nm. 0.321281		
	Unit Letter 97:1980 Feet From The SOUTH Line and 660 Feet From The WEST						
	Line of Section 29 Tov	waship 75 Range	36.E , NMPM,	ROOSEU	ELT County		
III	DESIGNATION OF TRANSPORT	TED OF OIL AND NATIONAL	CAC				
****	Name of Authorized Transporter of Oil			which approved con	y of this form is to be sent)		
	MOBIL PIPE LIN	ie (o.	Box 900.	DALLAS	y of this form is to be sent)		
	OMIES SERVICE	= PIL (o.	BARTIESUICE is gas actually connected	E. CKLA	_		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7 36	5 YES		23-68		
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth		
	Perforations			Depti	n Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chok	• Siz•		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-	MCF		

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF		
			`		

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

014-NMOCC-18 (Signature 1-NSW (Title) 1-SUSP 1-RRY (Date)

OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.