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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-10130	

1a. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	
2. Name of Operator CAYMAN CORPORATION	
3. Address of Operator P. O. BOX 2099, Palos Verdes Peninsula, California 90274	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name Hondo-State
9. Well No. 5
10. Field and Pool, or Wildcat Chaveroo, San Andres

UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM	
12. County Roosevelt	

15. Date Spudded 12/19/67	16. Date T.D. Reached 12/29/67	17. Date Compl. (Ready to Prod.) 2/11/68	18. Elevations (DF, RKB, RT, GR, etc.): 4445.3 GR	19. Elev. Casinghead 4445.3
20. Total Depth 4345	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4345	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4200 - 89 San Andres				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron, Laterolog, Microlaterolog				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	396	12	250 SX	
4-1/2	10.5	4345	7-7/8	350 SX	

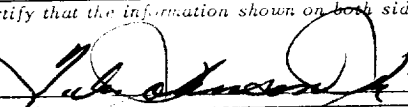
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4190	

31. Perforation Record (Interval, size and number) 4200, 4203, 4207, 4218, 4227, 4230, 4257, 4265, 4270, 4274, 4280, 4284, 4289 2 shots per foot 1/2" holes		32. ACID, SHOT, FRACTURE, CEMENT JOBBEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4200-89	Acid 2000 gal. 15%
		4200-89	Fraced 4000 gal. water 80000# 20/-0 sand

33. PRODUCTION							
Date First Production 2/11/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/11/68	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 60	Gas - MCF 14.5	Water - Bbl. 25	Gas-Oil Ratio 242
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By W. G. McCoy
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35. List of Attachments 1 set logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Vice President	DATE 2/10/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2310</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3470</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red Beds				
300	1683	1383	Red beds & sand				
1683	2310	627	Anhydrite & salt				
2310	2415	105	Sand				
2415	2980	565	Anhydrite & Dolomite				
2980	3490	510	Sand, Dolomite, Anhydrite				
3490	4345	855	Lime & Dolomite				