NO. OF COPIES RECI	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		L.,
	GAS		
OPERATOR		<u> </u>	<u> </u>
PROPATION OFFICE		l	I

NO. OF COPIES RECEIVED	· •		* * #		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Olo	l C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE	•	Supersedes Uta Effective 1-1-6	
FILE		AND	NATHDAL OF	\c	
U.S.G.S.	AUTHORIZATION TO TR	ANSPURI UIL AND	NATUKAL GA	10	
LAND OFFICE		·	. 1		
TRANSPORTER GAS	j				
OPERATOR					
PRORATION OFFICE					
CAYMAN CORPORAT	104				
	100				
Address	Roswell, New Mexico				
P. O. Box 1352 Reason(s) for filing (Check proper box		Other (Plea	ase explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	Gas 🔲			ļ
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
Hondo-State	5 Chaveroo-Sa		State, Federal	or Fee State	E-10 130
Location					
Unit Letter G ; 198	Feet From The North L	ine and 1980	Feet From T	he East	
		33-E . NM	IPM. ROOSEV	a1+	County
Line of Section 31 To	wnship 7-3 Range))-E , NM	PM, NOOSEV	016	County
Name of Authorized Transporter of Ol. MOBIL PIPE LINE CO. Name of Authorized Transporter of Ca		P. O. Box Address (Give addre	900 Dalla ss to which approv	ed copy of this form is S. Texas 7522 ed copy of this form is	21
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 31 7 33	Is gas actually conn		n	
If this production is commingled w.				Total Samo Re	es'v. Diff. Res'v.
Designate Type of Completi	on - (X)		er Deepen	Plug Back Same Re	l Little Mee. A.
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded	Date Compt. Ready to Prod. 2-11-68	4341		4341	
12-19-67 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (Dr., RRB, RI, GR, etc.)	San Andres	4200		4200	
Perforations	Sall Aladies			Depth Casing Shoe	
4200 - 4289				4341	
		ND CEMENTING REC		7 24 242 35	
HOLE SIZE	CASING & TUBING SIZE	DEPT	H SET	SACKS CE	MENI
12	8-5/8	396		250	
7-7/8	4-1/2	4341		350	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must b able for this	e after recovery of total depth or be for full 24 i	iours)		exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii	jt, etc.)	
2-11-68	2-12-68	Casing Pressure		Choke Size	
Length of Test	Tubing Pressure	Cdamy Pissa			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF	
Actual Prod. During 1981	60	25		14.5	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/	MMCF	Gravity of Condense	ite.
			Thank day	Chake Star	 -
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (1	inut-in)	Choke Size	
				A TION COMMISS	
VI. CERTIFICATE OF COMPLIA	NCE	\parallel	IL CONSERVA	ATIOMACOMMISSI	ON
		APPROVED_			_, 19
I hereby certify that the rules an	d regulations of the Oil Conservati with and that the information giv	OH ()	0 200	Minis	
Commission have been complied	=	م الم الم الم الم الم الم الم الم الم		/ Mr - /	

above is true and complete to the best of my knowledge and belief.

2/600	Clary	
Engineer	(Signature)	
	(Title)	

February 15, 1968

(Date)

APPROVED	\cdot		
the second second	APPROVED_	, 19	-
BY ACCEPTANT	By For	Klinis	_
The state of the s	0.77	The state of the s	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.