HO, OF COPIES SECRIVED		1	
DISTRIBUTION			
SANTA FE			
THE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OF			

Vice-President, Murphy Operating Corporation (Tule)

(Dute)

SANTA FE	ľ	QUEST FOR ALLOWABLE AND Superarile Old Effective 1-1-65			
U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS					
OPERATOR					
I. PRORATION OFFICE Operator					
MURPHY OPERATIN	G CORPORATION				
Address	Aman Farrah Flance Barrah	1 N N 1 00004 (W			
Reason(s) for filing (Check proper	treet-Fourth Floor, Roswel	Other (Please explain)	ail: P.O. Box 2648)		
New Well	Change in Transporter of:	CHANGE OF WELL	NAME & NUMBER		
Recompletion	OII Dry G	(well previous)	y: Atlantic-Smith-State #2)		
Change in Ownership	Conde	Change effectiv	e July 1, 1983		
If change of ownership give nam and address of previous owner	e				
·			•		
1. DESCRIPTION OF WELL AN Lease Name Section #3	i wall bla i Daal bland lead willed 5				
Todd Lower San Andres	(F	on Andres State, Fede	oral or Fee State 0G-174		
Location	-				
Unit Letter;;	2180 Feet From The South Li	ne and <u>660</u> Feet From	n The <u>Fast</u>		
Line of Section 31	Township 7S Range	36Е , _{МРМ} , Ro	osevelt County		
The second secon	NAMED OF OUR AND NAMED AT O	A.C.			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	As Address (Give address to which app	roved copy of this form is to be sent;		
Mobil Pipeline Compa		P.O. Box 900, Dallas,	Texas 75221		
Name of Authorized Transporter of			roved copy of this form is to be sent)		
Cities Service 0&G C	Unit Sec. Twp. Rge.	Bluitt Plant, Milnesa Is gas actually connected? W	hen New Mexico 00125		
If we'll produces oil or liquids, give location of tanks.	J 31 7S 36E	Yes	2/24/68		
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty,		
Designate Type of Comple					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			David Carlos Char		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CUMENT		
			i		
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volums of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow		
OII, WEI L. Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Coarry Presente	0.020 0.02		
Actual Pred. During Toot	Oil-Bbla.	Water-Bbis.	Gas - MCF		
GAS WELL					
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		(6) (6)	Choke Sixe		
Testing Mothed (pitot, back pr.)	Tubing Procesure (Shui-111)	Casing Pressure (Shut-in)	Chaxe Size		
AL CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		
		APPROVED AUG 4	1983, 19		
I hereby cortify that the rules an	d regulations of the Oil Connervation is with and that the information given		,		
above is true and complete to	the best of my knowledge and belief.	DY ORIGINAL SIGNED BY JERRY SEXTON			
$M \wedge M M $		TITLE	TITLE		
11/1/1/////////////////////////////////			compliance with RULE 1104.		
11100-17.11	Mark B. Murphy	well this form rand by account	owable for a newly dilli. I er despensed senied by a tubulation of the deviation		
(31	• naik b. nuipny	toute taken on the well in acc	ordanco with MULE 111.		

All sections of this ferm must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for charges of awars, well name or number, or transporter or other such thange of condition.