NO. OF COPIES RECEIVE	D							1	Form C -	105	
DISTRIBUTION								I	Revised	1-1-65	
SANTA FE		NEW	MEXICO O	IL CON	SERVATIO	N COMMIS	SION			Type of Lease	
FILE		WELL COMPL	ETION OR	RECO	MPLETIC	ON REPOR	RT AND I		State 🚺		e
LAND OFFICE							-		-174	& Gas Lease No.	i
OPERATOR								777		mmm	
la. TYPE OF WELL				· · · · ·				7. U:	nit Agre	ement Name	77773
	10	L GAS									
b. TYPE OF COMPLET	TION				OTHER_			8. F	arm or L	ease Name	
NEW WOR					OTHER			At	lanti	c-Smith Sta	ite
2. Name of Operator									ell No.		
FRANKLIN, AS 3. Address of Operator	STUN & FAI	R, INC.		. <u>, , , ,</u>					2 Tield and	d Pool, or Wildcat	
P. 0. Box 10	90. Roswa	11. New Mex	ico 882	01				1		wer San An	
4. Location of Well											
UNIT LETTER	LOCATED	2180 FEET 1	FROM THE	South	LINE AND	660	FEET F				
					<u> </u>	IIIII	<u>IIIII</u>	12. 0	County		
THE East LINE OF S			GE. 36E	NMPM	7/////	IIIXI			oseve		$\eta\eta\eta$
15. Date Spudded		Reached 17. Date		ady to Pr					.) 19. E	Elev. Cashinghead	
20. Total Depth	<b>1-26-</b>	ug Back T.D.	-68	Multiple	Compl., Ho	26.1 <sup>1</sup> , 4		Rotary Tool		, Cable Tools	
4336'				any			rilled By i				
24. Producing Interval(s)	), of this compl	etion - Top, Botto	m, Name	· · · · · · · · · · · · · · · · · · ·				<u>Surf</u>		5, Was Directional	Survey
										Made	
42821 - 4317	' San And	fres (Slaugh	iter 5)							lo (Totco o	ן (עוי
26. Type Electric and O	ther Logs Run								27. Wa	s Well Cored	
Gamma Ray Sc	mic								1		
									No		
28.	······································	CA	SING RECOR	R (Repo	rt all string	s set in well	1)		<u>No</u>	·	
28. CASING SIZE	WEIGHT LE	./FT. DEPT	н зет	HOLI	ESIZE	T	I) Ementing	RECORD	No	AMOUNT PU	LED
28. CASING SIZE <b>8 5/8</b> 11	WEIGHT LE	8./FT. DEPT 292	н set • <b>КВ</b>	ноці 12	E SIZE	ci 150 sx	EMENTING	RECORD		AMOUNT PU	LED
28. CASING SIZE	WEIGHT LE	8./FT. DEPT 292	н зет	ноці 12	ESIZE	с	EMENTING			AMOUNT PU	_LED
28. CASING SIZE <b>8 5/8</b> 11	WEIGHT LE	8./FT. DEPT 292	н set • <b>КВ</b>	ноці 12	E SIZE	ci 150 sx	EMENTING			AMOUNT PU	_LED
28. CASING SIZE <b>8 5/8''</b>	WEIGHT LE 24# 14#	8./FT. DEPT 292	н set • <b>КВ</b>	ноці 12	E SIZE	ci 150 sx	EMENTING	circ.		AMOUNT PU	_LED
28. CASING SIZE 8 5/8'' 5 1/2''	WEIGHT LE 24# 14#	8./FT. DEPT 292 4336	н set • <b>КВ</b>	HOLI 12 7	E SIZE	ci 150 sx 250 sx 30.	EMENTING	circ.	<b>to su</b> G RECO	AMOUNT PU	
28. CASING SIZE 8 5/8" 5 1/2" 29.	WEIGHT LE 24# 14#	LINER RECORD	H SET	HOLI 12 7	E SIZE  /41+ 7/8+	ci 150 sx 250 sx 30.		CIFC. TUBIN DEPTH S	<b>to su</b> G RECO	AMOUNT PU IFfece RD PACKER S	
28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE	WEIGHT LE 24# 14# TOP	LINER RECORD	H SET	HOLI 12 7	E SIZE  /41+ 7/8+	250 sx 30.		circ. TUBIN	<b>to su</b> G RECO	AMOUNT PU	
28. CASING SIZE 8 5/811 5 1/211 29. SIZE 31. Perforation Record (i	WEIGHT LE 24# 16# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM nd number)	H SET	HOLI	E SIZE  /41+ 7/8+	30. 2100 sx 30. 310. 21		сі гс. ТUBIN DEPTH S <b>4294</b> !	<b>LO SN</b> G RECO SET	AMOUNT PU IFfece RD PACKER S	
28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (i One shot at:	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET	HOLI	E SIZE /411 7/811 SCREEN 32.	30. 2100 sx 30. 310. 21	EMENTING Coment IZE IZE	сі гс. ТИВІМ DEPTH S 4294 • JRE, CEME	G RECO SET	AMOUNT PU IFfece RD PACKER S No packer	ET
28. CASING SIZE 8 5/811 5 1/211 29. SIZE 31. Perforation Record (i	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET	HOLI	E SIZE /411 1/811 SCREEN 32. DEPTH 42821-	CI 150 SX 250 SX 30. SI 2' ACID, SHO INTERVAL 4317 '	EMENTING COMENT IZE IZE IT, FRACTI	Circ. TUBIN DEPTH S 4294 • JRE, CEME AMOUNT A Ized wi	C RECO SET NT SQU ND KIN Th 30	AMOUNT PU IT face RD PACKER S NO packer EEZE, ETC. D MATERIAL USE OO gelions	ет 
28. CASING SIZE 8 5/8'' 5 1/2'' 29. SIZE 31. Perforation Record (1 One shot at: 4294', 4298'	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET	HOLI	E SIZE /411 7/811 SCREEN 32. DEPTH	CI 150 SX 250 SX 30. SI 2' ACID, SHO INTERVAL 4317 '	EMENTING COMENT IZE I I T, FRACTI ACId Sand	TUBIN DEPTH S 4294 ! JRE, CEME AMOUNT A IZEd wi /oil fr	G RECO SET NT SQU ND KIN th 30 aced	AMOUNT PU IT face RD PACKER S No packer EEZE, ETC. D MATERIAL USE NO gelions with 30,000	ET D DS-30 D gal .
28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (i One shot at:	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET	HOLI	E SIZE /411 1/811 SCREEN 32. DEPTH 42821-	CI 150 SX 250 SX 30. SI 2' ACID, SHO INTERVAL 4317 '	EMENTING COMENT IZE IZE I I I I I I I I I I I I I I I I	TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi	G RECO SET NT SQU ND KINI th 30 aced 1 and	AMOUNT PU IT face RD PACKER S NO packer EEZE, ETC. D MATERIAL USE OO gelions	ET D DS-30 D gal .
28. CASING SIZE 8 5/8'' 5 1/2'' 29. SIZE 31. Perforation Record (1 One shot at: 4294 ', 4298 '	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET	HOLI	E SIZE /411 7/811 SCREEN 32. DEPTH 42821-1 42821-1	CI 150 SX 250 SX 30. SI 2' ACID, SHO INTERVAL 4317 '	EMENTING COMENT IZE IZE I I I I I I I I I I I I I I I I	TUBIN DEPTH S 4294 ! JRE, CEME AMOUNT A IZEd wi /oil fr	G RECO SET NT SQU ND KINI th 30 aced 1 and	AMOUNT PU IT face RD PACKER S No packer EEZE, ETC. D MATERIAL USE NO gelions with 30,000	ET D DS-30 D gal .
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. SIZE 31. Perforation Record (I One shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup>	WEIGHT LE 24# 14# TOP	B./FT. DEPT 292 4336 LINER RECORD BOTTOM d number) 4286', 4288	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315	HOLI	E SIZE /411 7/811 SCREEN 32. DEPTH 42821- 42821- CTION	30. 30. 31. 250 sx 30. 31. 21 ACID, SHO 1 INTERVAL 4317 1 317 1	EMENTING Cement IZE I T, FRACTI Acid Sand	TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san	G RECO SET NT SQU ND KIN th 30 aced 1 and d.	AMOUNT PU IT face RD PACKER S No packer EEZE, ETC. D MATERIAL USE NO gelions with 30,000	ET D DS-30 DS-30 D-40
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0no shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968	WEIGHT LE 24# 14# TOP Interval, size and 4282', 4300', Prod Prod	B./FT. DEPT 292 4336 LINER RECORD BOTTOM 4286', 4288 4304', 4312 Luction Method (Fla	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315	HOLI	E SIZE /411 //81 SCREEN 32. DEPTH 42821-4 42821-4 CTION ng - Size an	30. 30. 31. 250 sx 30. 31. 21 ACID, SHO 1 INTERVAL 4317 1 317 1	EMENTING Cement IZE I T, FRACTI Acid Sand	Circ. TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel	G RECO SET NT SQU ND KIN th 30 aced 1 and d.	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in)	ET D DS-30 DS-30 D-40
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0no shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production	WEIGHT LE 24# 14# TOP TOP Interval, size al 4282', 4300', Proc Proc Hours Tested	A./FT. DEPT 292 4336 LINER RECORD BOTTOM 4286', 4288 4304', 4312 Luction Method (Flat Choke Size	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 42821-1 42821-1 42821-1 52821-1	CI 150 SX 250 SX 30. SI 2 <sup>1</sup> ACID, SHO 1 INTERVAL 4317 <sup>1</sup> 4317 <sup>1</sup> 4317 <sup>2</sup> ad type pump	EMENTING COMENTS IZE IZE IZE IZE IZE IZE IZE IZE IZE IZE	Circ. TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel	G RECO SET NT SQU ND KIN th 30 aced d l and d l Status Produ	AMOUNT PU IT face RD PACKER S NO PACKER S NO PACKER S NO PACKER EEZE, ETC. D MATERIAL USE OO galions with 30,000# 21 (Prod. or Shut-in) Cing Gas-Oil Ratio	ET D DS-30 DS-30 D-40
28. CASING SIZE 8 5/8'' 5 1/2'' 29. 31. Perforation Record (1 0ne shot at: 4294', 4298' and 4317' 33. Date First Production Feb. 6, 1968 Date of Test Feb. 7, 1968	WEIGHT LE 24# 14# TOP Interval, size al 4282 ', 4300 ', 4300 ', Prod Fl Hours Tested 3 24	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 function Method (Flat Choke Size 24/64''	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 4282 4282 4282 CTION ng - Size an DII - Bbl. 152	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING Coment IZE IZE IT, FRACTI ACId Sand I B D D D CF	TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A IZEd wi /oil fr ase oi esh san Wel Water - B)	G RECO SET NT SQU ND KIN th 30 aced 1 and d. 1 Status Produ bl.	AMOUNT PU IT face RD PACKER S NO packer EEZE, ETC. D MATERIAL USE OO galions with 30,000# 21 (Prod. or Shut-in) cing Gas - Oil Ratio 706:1	DS-30
28. CASING SIZE 8 5/8'' 5 1/2'' 29. SIZE 31. Perforation Record (1 0ne shot at: 4294', 4298' and 4317' 33. Date First Production Feb. 6, 1968 Date of Test Feb. 7, 1968 Flow Tubing Press.	WEIGHT LE   24#   14#   TOP   Interval, size and   4282',   4300',   Process   Fl   Hours Tested   24   Casing Pressu	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 function Method (Flat Choke Size 24/64''	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 42821-1 42821-1 42821-1 52821-1	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING COMENTS IZE IZE IZE IZE IZE IZE IZE IZE IZE IZE	TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A IZEd wi /oil fr ase oi esh san Wel Water - B)	G RECO SET NT SQU ND KIN th 30 aced 1 and d. 1 Status Produ bl.	AMOUNT PU IT face RD PACKER S NO PACKER S NO PACKER S NO PACKER EEZE, ETC. D MATERIAL USE OO galions with 30,000# 21 (Prod. or Shut-in) Cing Gas-Oil Ratio	DS-30
28. CASING SIZE 8 5/8'' 5 1/2'' 29. 31. Perforation Record (1 0ne shot at: 4294', 4298' and 4317' 33. Date First Production Feb. 6, 1968 Date of Test Feb. 7, 1968	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282 ', 4300 ', Proc Fil Hours Tested 3 24 Casing Pressu 810#	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 LINER RECORD BOTTOM Choke Size 24/64'' Calculated 2 Hour Rate	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 4282 4282 4282 CTION ng - Size an DII - Bbl. 152	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING Coment IZE IZE IT, FRACTI ACId Sand I B D D D CF	TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A IZEd wi /oil fr ase oi esh san Wel Water - B)	G RECO SET NT SQU ND KIN th 30 aced 1 and d. 1 Status Produ bl.	AMOUNT PU If fece RD PACKER S No packer EEZE, ETC. D MATERIAL USE NO gelions with 30,000 30,000# 21 (Prod. or Shut-in) cing Gas - Oil Ratio 706:1 Gravity - API (Co	DS-30
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0ne shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968 Date of Test Fab. 7, 1966 Flow Tubing Press. 120# 34. Disposition of Gas (5	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282 ', 4300 ', Proc Fil Hours Tested 3 24 Casing Pressu 810#	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 LINER RECORD BOTTOM Choke Size 24/64'' Calculated 2 Hour Rate	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 4282 4282 4282 CTION ng - Size an DII - Bbl. 152	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING Coment IZE IZE IT, FRACTI ACId Sand I B D D D CF	Circ. TUBIN DEPTH S 4294 1 JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel Water - B) J Bbl. Test Witne	G RECO SET NT SQU ND KINI th 30 aced 1 and d. 1 Status Produ bl. Oil C	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in) cing Gas – Oil Ratio 706:1 Stavity – API (Co	DS-30
28. CASING SIZE 8.5/8 <sup>11</sup> 5.1/2 <sup>11</sup> 29. 31. Perforation Record (1 0ne shot at : 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968 Date of Test Feb. 7, 1968 Flow Tubing Press. 120#	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282 ', 4300 ', Proc Fil Hours Tested 3 24 Casing Pressu 810#	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 LINER RECORD BOTTOM Choke Size 24/64'' Calculated 2 Hour Rate	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 4282 4282 4282 CTION ng - Size an DII - Bbl. 152	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING Coment IZE IZE IT, FRACTI ACId Sand I B D D D CF	Circ. TUBIN DEPTH S 4294 1 JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel Water - B) J Bbl. Test Witne	G RECO SET NT SQU ND KINI th 30 aced 1 and d. 1 Status Produ bl. Oil C	AMOUNT PU If fece RD PACKER S No packer EEZE, ETC. D MATERIAL USE NO gelions with 30,000 30,000# 21 (Prod. or Shut-in) cing Gas - Oil Ratio 706:1 Gravity - API (Co	DS-30
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0no shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968 Date of Test Fab. 7, 1966 Flow Tubing Press. 120# 34. Disposition of Gas (5)	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282 ', 4300 ', Proc Fil Hours Tested 3 24 Casing Pressu 810#	B./FT. DEPT 292 4336 LINER RECORD BOTTOM BOTTOM 4286', 4288 4304', 4312 LINER RECORD BOTTOM Choke Size 24/64'' Calculated 2 Hour Rate	H SET KB SACKS CE SACKS CE 3', 4291 2', 4315 nwing, gas lif Prod*n. F Test Per	HOLI	E SIZE /411 //811 SCREEN 32. DEPTH 4282 4282 4282 CTION ng - Size an DII - Bbl. 152	CI 150 SX 250 SX 30. SI 2' ACID, SHO HINTERVAL 4317' 4317' 4317 - Gas -	EMENTING Coment IZE IZE IT, FRACTI ACId Sand I B D D D CF	Circ. TUBIN DEPTH S 4294 1 JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel Water - B) J Bbl. Test Witne	G RECO SET NT SQU ND KINI th 30 aced 1 and d. 1 Status Produ bl. Oil C	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in) cing Gas – Oil Ratio 706:1 Stavity – API (Co	DS-30
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0no shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968 Date of Test Fab. 7, 1966 Flow Tubing Press. 120# 34. Disposition of Gas (5)	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282', 4300', Prod Fi Hours Tested 24 Casing Pressu 810# Sold, used for fi	A./FT. DEPT 292 4336 LINER RECORD BOTTOM 4286', 4288 4304', 4312 Auction Method (Flo Choke Size 24/64'' re Calculated 2 Hour Rate LINER RECORD Choke Size 24/64'' LINER RECORD Choke Size 24/64'' LINER RECORD Choke Size 24/64''	H SET KB KB SACKS CE SACKS CE SACKS CE A 291 A 315 Wing, gas lif Prod <sup>4</sup> n. F Test Per: 4- Oil – Bbl		E SIZE /411 //811 SCREEN 32. DEPTH 42821-J 42821-J 42821-J 522	CI 150 SX 250 SX 30. SI ACID, SHO INTERVAL 4317 ' 4317 ' 4317 ' 4317 - Gas - MCF	EMENTING COMENT IZE II II II ACID Sand II B D D CF IO7.3 Water -	Circ. TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel Water - Bi Bbl. Test Witne J. W	G RECO SET NT SQU ND KINI th 30 aced 1 Status Produ bil. Oil C ossed By	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in) cing Gas—Oil Ratio 706:1 Stavity – API (Co	DS-30
28. CASING SIZE 8 5/8 <sup>11</sup> 5 1/2 <sup>11</sup> 29. 31. Perforation Record (1 0no shot at: 4294 <sup>1</sup> , 4298 <sup>1</sup> and 4317 <sup>1</sup> 33. Date First Production Feb. 6, 1968 Date of Test Fab. 7, 1966 Flow Tubing Press. 120# 34. Disposition of Gas (5 Vented 35. List of Attachments 36. I hereby certify that	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282', 4300', Prod FI Hours Tested 324 Casing Pressu 810# Sold, used for fu	A/FT. DEPT 292 4336 LINER RECORD BOTTOM Ad number) 4286', 4288 4304', 4312 Nuction Method (Flo Choke Size 24/64: are Calculated 2 Hour Rate Line Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate	H SET KB KB SACKS CE SACKS CE SACKS CE A 291 A 315 Wing, gas lif Prod <sup>4</sup> n. F Test Per: 4- Oil – Bbl		E SIZE /411 //811 SCREEN 32. DEPTH 42821-J 42821-J 42821-J 522	CI 150 SX 250 SX 30. SI ACID, SHO INTERVAL 4317 ' 4317 ' 4317 ' 4317 - Gas - MCF	EMENTING COMENT IZE II II II ACID Sand II B D D CF IO7.3 Water -	Circ. TUBIN DEPTH S 4294 ' JRE, CEME AMOUNT A Ized wi /oil fr ase oi esh san Wel Water - Bi Bbl. Test Witne J. W	G RECO SET NT SQU ND KINI th 30 aced 1 Status Produ bil. Oil C ossed By	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in) cing Gas—Oil Ratio 706:1 Stavity – API (Co	DS-30
28. CASING SIZE 8 5/8'' 5 1/2'' 29. 31. Perforation Record (1 0ne shot at: 4294', 4298' and 4317' 33. Date First Production Feb. 6, 1968 Date of Test Feb. 7, 1968 Flow Tubing Press. 120# 34. Disposition of Gas (5 Vented 35. List of Attachments	WEIGHT LE 24# 14# TOP TOP Interval, size and 4282', 4300', Prod FI Hours Tested 324 Casing Pressu 810# Sold, used for fu	A/FT. DEPT 292 4336 LINER RECORD BOTTOM Ad number) 4286', 4288 4304', 4312 Nuction Method (Flo Choke Size 24/64: are Calculated 2 Hour Rate Line Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate	H SET KB KB SACKS CE SACKS CE S	HOL 12 7 MENT PRODU t, pumpir or Cod T t, m is true	E SIZE /411 //811 SCREEN 32. DEPTH 42821-J 42821-J 42821-J 522	CI 150 SX 250 SX 30. SI ACID, SHO INTERVAL 4317 ' 4317 ' 4317 ' 4317 - Gas - MCF	EMENTING COMENT IZE II II II ACID Sand II B D D CF IO7.3 Water -	Circ. TUBIN DEPTH S 4294 * JRE, CEME AMOUNT A Ized wi /oil fr ase oi ash san Wel Water - B) 1 Bbl. Test Withe J. W	C RECO G RECO GET NT SQU ND KINI th 30 aced 1 and d. 1 Status Produ bl. 0il C essed By . Bra	AMOUNT PU Ffece RD PACKER S No packer EEZE, ETC. D MATERIAL USE 00 galions with 30,00 30,000# 21 (Prod. or Shut-in) cing Gas—Oil Ratio 706:1 Stavity – API (Co	DS-30

- 1

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. ''C''
B.	Salt	Τ.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
т.	Yates	Т.	Miss	T.	Cliff House	Т.	Leadville
т.	7 Rivers	Т,	Devonian	Т.	Menefee	T.	Madison
							Elbert
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken Ignacio Qtzte
Т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
					se Greenhorn		
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb	т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
Т.	Abo	Т.	Bone Springs	Т.	Wingate	т.	
Т.	Wolfcamp	т.		Т.	Chinle	Т.	
т.	Penn	Т.		Т.	Permian	Т.	
Т	Cisco (Bough C)	Т.		Т.	Penn. ''A''	Т.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
260'	4336 4260 4274 4336 4336	826 ' 101 ' 14 ' 62 '	San Andres (Slaughter A) Anhydrite (Slaughter B)				