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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator FRANKLIN, ASTON & FAIR, INC. PURCHALT TO P. 0. Box 1090, Roswell, New Mexico 88201 TO PROFITE Other (Please explain) Reason(s) for filing (Check proper box) 14 HOUSE 1000 B COMMETCE X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. 2 Atlantic-Smith State Todd Lower San Andres State, Federal or Fee 0G-174 State Location ; 2180 Feet From The South Line and 660 Unit Letter Feet From The Line of Section 31 36E , NMPM. **75** Range Roosevelt Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate [ Name of Authorized Transporter of Oil 🗶 Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company P. O. Box 900, Dallas, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Vented Is gas actually connected? Unit Twp. Rge. When If well produces oil or liquids. give location of tanks. | 31 **7**5 36E As soon as possible. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well †Gas Well New Well Workover Same Resty, Diff, Resty. Plug Back Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-19-68 Feb. 6, 1968 43361 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4294' (No packer) 4126.1' GR, 4135' KB San Andres (Slaughter B) 42821 Depth Casing Sho One shot at 4282', 4286', 4288', 4291', 4294', 4298', 4300', 4312', 4315', and 4317'.

TUBING, CASING, AND CEMENTING RECORD
DEPTH SET 43361 SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 12 1/411 8 5/8" 292' KB 150 sx circ. to surface 4336' KB 7 7/8" 5 1/2" 250 sx (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Feb. 6, 1968 Feb. 7. 1968
Tubing Pressure Flowing Choke Size Length of Test 810# 24 hours 120# <u> 24/64''</u> Water - Bbls. Actual Prod. During Test Oil-Bbls 152 107.3 (GOR 706:1) **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. mne BY TIPLE This form is to be filed in compliance with RULE 1104. Grant m Smith If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Geologist All sections of this form must be filled out completely for allow-

> Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

able on new and recompleted wells.

7.

<u>Feb.</u>

1968