	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Elipstive 1-1-65
	OPERATOR PRORATION OFFICE			
	MURPHY MINERALS CORPORATION			
	P. O. Drawer 2164, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership XII-1-75	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)	
	f change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Inc., P. O. Box 1090, Ro	oswell, New Mexico 88201
1. 1	DESCRIPTION OF WELL AND L Lease Name Gates State Location	Well No. Pool Name, Including For 1 Todd Lower San	Andres State, Federat	cr Fee State K-3582
	Unit Letter D; 460	······	and 660 Feet From Th	
	Line of Section 32 Town	nship 7S Range	<u>36Е , ммрм, Roc</u>	osevelt County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas Authorized Transporter of Casinghead G		Address (Give address to which approve P. O. Box 900 Dallas, Address (Give address to which approve Bluitt Gasoline Plant, Is gas actually connected? When Yes	Texas 75221 ed copy of this form is to be sent) Milnesand, N.M. 88125
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		New Well Workover Deepen	Phig Back Sume res (, Di., ries).
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be aft able for this dep OIL, WELL Date First New Oil Run To Tanks Date First New Oil Run To Tanks Date of Test		ter recovery of total volume of load oil and must be equal to or exceed top allow- oth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Sols.	Gas • MCF
	l			
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Ebut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BYRepresentation	
	γ	n P	TITLE Dist 1, Supv.	
	Kend & Sailo		If this is a request for alloy	compliance with RULE 1104. vable for a newly drilled or deepened
	(Signature)		well, this form must be accompany tests taken on the well in acco	nled by a tabulation of the deviation rdance with RULE 111.
	Agent (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	October 23,	1975 Date J	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	