DISTRIBUTION								Form C Revise	C-105 ed 1-1-65
SANTA FE		New	VEVICO (5a. Indica	e Type of Lease
FILE	w	NEW I	MEXICO (D DECC	SERVATIO	N COMMISSION	۷۰. ۱۳۵۵	1 1	
U.S.G.S.		-LL COMI LI	- 11014 01	N KLCC		N KEPUKI	AND LUG	5, State O.	il & Gas Lease No.
LAND OFFICE								¹ K−3582	
OPERATOR								TITI	mmmm
									
la. TYPE OF WELL					-			7. Unit Ag	reement Name
b. TYPE OF COMPLE	OIL WELL	X GAS WELL		DRY	OTHER			8. Farm or	Lease Name
MEN X WO		PLUG BACK	DIF	F.	OTHER			Gates	State
2. Name of Operator								9. Well No	
	STON & FAIR,	INC.						1	
P. O. Box 16	090, Roswell	, New Mexi	co 882	01				Cundes Todd L	ind Pool of Wildoot Ower San Andres
THE West LINE OF	SEC. 32 16. Date T.D. Red	. 75 RG	36E Compl. (Re	NMPM eady to P	rod.) 18.	Elevations (DF,			eit
Jan. 8, 1968	21. Plug	Pos red.				6.7'GR, 41			126.7'
4306¹	21. Plug	Back T.D.	22. 1	i Multiple Jany	e Compl., Ho	w 23. Interventilled	als Rotar d By Surf	y Tools	Cable Tools
4. Producing Interval(s	s) of this sompletion	- T D-44	77				→ Surr	. יי ויי	
4244' - 4286'			•						25. Was Directional Survey Made No (Totco only)
6. Type Electric and Camma Ray-Son	_							27. N	Was Well Cored
28.	_ _		ING RECO	RD (Repo	ort all string	s set in well)			
CASING SIZE	WEIGHT LB./F				ESIZE		NTING REC		AMOUNT PULLED
8 5/8"	24#	29	8' KB	12	1/4"	150 sx ci	rc. to	surface	
5 1/2"	14#	430	6' KB	7	7/811	250 sx			
<u> </u>									
		ED DECCE				30.	тт	UBING REC	OPD
9.	LIN	ER RECORD							OKD
9. SIZE	LIN TOP	BOTTOM	SACKS C	EMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
· · · · · · · · · · · · · · · · · · ·			SACKS CI	EMENT	SCREEN	SIZE 2''			T
SIZE	ТОР	воттом	SACKS CI	EMENT	SCREEN			PTH SET	T
SIZE	TOP (Interval, size and n	BOTTOM umber)			SCREEN 32.	2''	42	941 341	PACKER SET
SIZE	TOP (Interval, size and n	BOTTOM umber)			32.		RACTURE,	PTH SET 34 CEMENT SG	PACKER SET
SIZE 1. Perforation Record (TOP (Interval, size and n	BOTTOM umber) 4254 425	8', 420	51',	32. DEPTH	ACID, SHOT, F	RACTURE,	PTH SET 34 CEMENT SG INT AND KI	PACKER SET DUEEZE, ETC. ND MATERIAL USED
SIZE I. Perforation Record (TOP (Interval, size and n	BOTTOM umber) 4254 425	8', 420	51',	32. DEPTH	ACID, SHOT, F INTERVAL ed with 35	RACTURE, AMOL	PTH SET 34 CEMENT SO INT AND KI ONS DS-	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid.
SIZE I. Perforation Record (TOP (Interval, size and n	BOTTOM umber) 4254 425	8', 420	51',	32. DEPTH Acidiz Sand/o	ACID, SHOT, F INTERVAL ed with 35	A2 RACTURE, AMOL 00 gail with 30	PTH SET 34 CEMENT SG INT AND KI ONS DS- ,000 ga	PACKER SET DUEEZE, ETC. ND MATERIAL USED
SIZE 1. Perforation Record (ne shot at 424	TOP (Interval, size and n	BOTTOM umber) 4254 425	8', 420	51',	32. DEPTH Acidiz Sand/o	ACID, SHOT, F INTERVAL ed with 35 il fraced	A2 RACTURE, AMOL 00 gail with 30	PTH SET 34 CEMENT SG INT AND KI ONS DS- ,000 ga	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid.
SIZE 1. Perforation Record (ne shot at 424 265', 4268', 4	TOP (Interval, size and n	BOTTOM umber) 4254 425	8', 420	51',	32. DEPTH Acidiz Sand/o	ACID, SHOT, F INTERVAL ed with 35 il fraced	RACTURE, AMOU OO gail with 30	PTH SET 34 CEMENT SG INT AND KI ONS DS- ,000 ga	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid.
1. Perforation Record (ne shot at 424265', 4268', 4	(Interval, size and n 14', 4252', 4 1271', 4278'	umber) 42541, 425 42831, a	8', 420 nd 4286	PRODU	32. DEPTH Acidiz Sand/o and JCTION Ing — Size an	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20-	RACTURE, AMOU OO gall with 30 40 mesh	CEMENT SOUNT AND KI ONS DS- ,000 ga sand.	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid.
size 1. Perforation Record (ne shot at 424 265', 4268', 4 3. ate First Production Feb. 3, 1968 ate of Test	Interval, size and number 4252', 4271', 4278' Production Pure Hours Tested	umber) 1254	8º, 420 nd 4280	PRODU	DEPTH Acidiz Sand/o and OCTION ng - Size an	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20-	RACTURE, AMOU OO gall with 30 40 mesh	CEMENT SO INT AND KI ONS DS-, 000 ga sand. Well State Pro	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil is (Prod. or Shut-in) oducing Gas—Oil Ratio
SIZE 1. Perforation Record one shot at 424 265', 4268', 4 3. State First Production Feb. 3, 1968 atte of Test Feb. 4, 1968	Interval, size and n 41, 4252, 4271, 4278 Producti Pur Hours Tested 24	umber) 4254 , 425 4283 , a on Method (Flou	8', 420 nd 4280 ving, gas li Test Per	PRODU	32. DEPTH Acidiz Sand/o and JCTION Ing — Size an	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20-	RACTURE, AMOU OO gall with 30 40 mesh	CEMENT SO INT AND KI ONS DS-, 000 ga sand.	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil Is (Prod. or Shut-in) oducing
SIZE 1. Perforation Record one shot at 424 265', 4268', 4 3. State First Production Feb. 3, 1968 ate of Test Feb. 4, 1968	Interval, size and number 4252', 4271', 4278' Production Pure Hours Tested	umber) 42541, 425 42831, a	8', 420 nd 4280 ving, gas li Test Per	PRODU fe, pumpin For Critical	DEPTH Acidiz Sand/o and OCTION ng - Size an	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOU OO gall with 30 40 mesh	CEMENT SOUNT AND KI ONS DS- ,000 ga sand. Well State Pro	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil is (Prod. or Shut-in) oducing Gas—Oil Ratio
1. Perforation Record (ne shot at 424265', 4268', 433. 3. Cate First Production Feb. 3, 1968 at of Test Feb. 4, 1968 low Tubing Press.	Producti Pur Hours Tested 24 Casing Pressure 50#	umber) 4254 425 4283 , a on Method (Flounping Choke Size Calculated 24-Hour Rate	8', 420 nd 4280 ving, gas li Test Per	PRODU fe, pumpin For Critical	32. DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOU OO gall with 30 40 mesh	CEMENT SOUNT AND KI ONS DS- ,000 ga sand. Well State Pro	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. 11 ons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)
SIZE 1. Perforation Record (ne shot at 424 265', 4268', 4 3. 3. ate First Production Feb. 3, 1968 ate of Test Feb. 4, 1968 low Tubing Press.	Producti Pur Hours Tested 24 Casing Pressure 50#	umber) 4254 425 4283 , a on Method (Flounping Choke Size Calculated 24-Hour Rate	8', 420 nd 4280 ving, gas li Test Per	PRODU fe, pumpin For Critical	32. DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOU OO gail with 30 40 mesh Wate	CEMENT SO ONE AND KI ONS DS-,000 ga sand. Well State Process Wel	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. 11 ons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)
SIZE 1. Perforation Record (ne shot at 424 265', 4268', 4 3. ate First Production Feb. 3, 1968 ate of Test Feb. 4, 1968 low Tubing Press. 4. Disposition of Gas (Vented	Producti Pur Hours Tested 24 Casing Pressure 50#	umber) 4254 425 4283 , a on Method (Flounping Choke Size Calculated 24-Hour Rate	8', 420 nd 4280 ving, gas li Test Per	PRODU fe, pumpin For Criod	32. DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOU OO gail with 30 40 mesh Wate	CEMENT SO ONE AND KI ONS DS-,000 ga sand. Well State Process Wel	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. 11 ons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)
1. Perforation Record (ne shot at 424 265', 4268', 4 3. 3. Pate First Production Feb. 3, 1968 Pate of Test Feb. 4, 1968 Row Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	Producti Pur Hours Tested 24 Casing Pressure 50# Sold, used for fuel,	on Method (Flounping Choke Size Calculated 24-Hour Rate vented, etc.)	8', 420 nd 4286 ving, gas li Prod'n. I Test Pen	PRODU fe, pumpin For Colod ol.	DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177 Gas - N	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOL 00 gall with 30 40 mesh Test	CEMENT SO ON SAND KIND AND KIN	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)
I. Perforation Record (ne shot at 424 265', 4268', 4 3. Gate First Production Feb. 3, 1968 Gate of Test Feb. 4, 1968 Low Tubing Press. 4. Disposition of Gas (Vented	Producti Pur Hours Tested 24 Casing Pressure 50# Sold, used for fuel,	on Method (Flounping Choke Size Calculated 24-Hour Rate vented, etc.)	8', 420 nd 4286 ving, gas li Prod'n. I Test Pen	PRODU fe, pumpin For Colod ol.	DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177 Gas - N	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOL 00 gall with 30 40 mesh Test	CEMENT SO ON SAND KIND AND KIN	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)
SIZE 1. Perforation Record (ne shot at 424 265', 4268', 4 3. ate First Production Feb. 3, 1968 ate of Test Feb. 4, 1968 low Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments 6. I hereby certify that	Producting Hours Tested 24 Casing Pressure 50# Sold, used for fuel,	on Method (Flounping Choke Size Calculated 24-Hour Rate vented, etc.)	8', 420 nd 4286 ving, gas li Prod'n, l Test Per Oil — Bb	PRODUCTION OF THE PROPULATION OF	DEPTH Acidiz Sand/o and DCTION Ing - Size and IT7 Gas - N	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOL 00 gall with 30 40 mesh Test	CEMENT SOUNT AND KI ONS DS- ,000 ga sand. Well State Pr r - Bbl. Witnessed I J. W. B	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.) By rasfield
1. Perforation Record (ne shot at 424 265', 4268', 4 3. Tate First Production Feb. 3, 1968 ate of Test Feb. 4, 1968 low Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments 6. I hereby certify that	Producti Pur Hours Tested 24 Casing Pressure 50# Sold, used for fuel,	on Method (Flounping Choke Size Calculated 24-Hour Rate vented, etc.)	8', 420 nd 4286 ving, gas li Prod'n, l Test Per Oil — Bb	PRODUCTION OF THE PROPULATION OF	DEPTH Acidiz Sand/o and JCTION Ing - Size and DII - Bbl. 177 Gas - N	ACID, SHOT, F INTERVAL ed with 35 il fraced 30,000 20- d type pump) Gas - MCI 55	RACTURE, AMOL 00 gall with 30 40 mesh Test	CEMENT SOUNT AND KI ONS DS- ,000 ga sand. Well State Pr r - Bbl. Witnessed I J. W. B	PACKER SET DUEEZE, ETC. ND MATERIAL USED 30 acid. Ilons lease oil as (Prod. or Shut-in) oducing Gas—Oil Ratio 310:1 Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt 1550'	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.		T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates 23551	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres 3400	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		Т.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1480' 122' 1226' 1240' TD	4306' 4226' 4240' 4290' 4306'	826 ' 104 ' 14 ' 50 '	San Andres (Slaughter A) Anhydrite (Slaughter B)				
							3
		,					