

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
FRANKLIN, ASTON & FAIR, INC.  
Address  
P. O. Box 1090, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
UNLESS A CASE IS MADE FOR AN EXCEPTION TO THE ABOVE RULES, NO EXCEPTION TO THE ABOVE RULES IS OBTAINED BY: 4/1/68

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Gates State Well No.: 1 Pool Name, including Formation: Todd-Lower San Andres (Undesignated) R-3402 Kind of Lease: State, Federal or Fee State Lease No.: K-3582  
Location  
Unit Letter: D; 460 Feet From The North Line and 660 Feet From The West  
Line of Section: 32 Township: 7S Range: 36E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3119, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Vented Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: D Sec.: 32 Twp.: 7S Rge.: 36E Is gas actually connected? No When: As soon as possible.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	January 8, 1968	Date Compl. Ready to Prod.	February 3, 1968	Total Depth	4306'	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	4126.7' GR, 4137.7' KB	Name of Producing Formation	San Andres (Slaughter B)	Top Oil/Gas Pay	4244'	Tubing Depth	4234'		
Perforations	One shot at: 4244', 4252', 4254', 4258', 4261', 4265', 4268', 4271', 4278', 4283', and 4286'					Depth Casing Shoe	4306'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8 5/8"	298' KB		150 sx circ. to surf.					
7 7/8"	5 1/2"	4306' KB		250 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	February 3, 1968	Date of Test	February 4, 1968	Producing Method (Flow, pump, gas lift, etc.)	Pumping		
Length of Test	24 hours	Tubing Pressure		Casing Pressure	50#	Choke Size	
Actual Prod. During Test		Oil-Bbls.	177	Water-Bbls.	0	Gas-MCF	55 MCF (GOR 310:1)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Grant M. Smith  
(Signature)

Geologist  
(Title)

February 5, 1968  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.