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**HOBBS OFFICE O.C.C.**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT  
 MAY 31 2 57 PM '68

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	7. Unit Agreement Name
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name <b>Henderson #1</b>

2. Name of Operator <b>Cactus Drilling Corporation of Texas</b>	9. Well No. <b>1</b>
3. Address of Operator <b>P. O. Box 2068 Hobbs, New Mexico</b>	10. Field and Pool, or Wildcat

4. Location of Well	12. County <b>Roosevelt</b>
UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>10</b> TWP. <b>7N</b> RGE. <b>35E</b> NMPM	

15. Date Spudded <b>1-9-68</b>	16. Date T.D. Reached <b>1-17-68</b>	17. Date Compl. (Ready to Prod.) <b>Dry P &amp; A</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4226 DF</b>	19. Elev. Casinghead
20. Total Depth <b>4385</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>4385</b>	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name <b>Dry - Plugged &amp; Abandoned C-103 Submitted 4/10/68</b>	25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run	27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>1000</b>	<b>11"</b>	<b>200 Sx</b>	<b>None</b>
<b>4 1/2"</b>	<b>11.60</b>	<b>1000-4385</b>	<b>7 7/8"</b>	<b>200 Sx</b>	<b>2970</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>4341-4373 1 shot per foot</b> <b>4200-4258 10 shots</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4341-4373</b></td> <td><b>1000 gal. acid</b></td> </tr> <tr> <td><b>4200-4258</b></td> <td><b>1000 gal. acid</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4341-4373</b>	<b>1000 gal. acid</b>	<b>4200-4258</b>	<b>1000 gal. acid</b>
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<b>4341-4373</b>	<b>1000 gal. acid</b>						
<b>4200-4258</b>	<b>1000 gal. acid</b>						

33. PRODUCTION							
Date First Production <b>Dry Hole</b>		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) <b>Dry Hole</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments <b>Deviation report</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>Geo. W. Baker</b>	TITLE <b>Vice President</b>	DATE

# INSTRUCTIONS:

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1208</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>3470</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2340</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3470</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3470</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tcdilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface-shale				
340	1208		Red bed				
1208	3322		Anhydrite salt & Gyp				
3322	3943		Anhydrite & Lime				
3943	4385		Lime				